Installation

Marine Generator Sets



Models:

4EOZ/3.5EFOZ 6EOD/4.5EFOD 8-32EOZD/6.5-27EFOZD



KOHLER® POVVER SYSTEMS_______

2 TP-6253 1/08

Table of Contents

Safety Precaut	ions ar	d Instructio	ons	5
Section 1 Intro	oductio	n		9
Section 2 Loc	ation a	nd Mounting	g	11
	2.1		onsiderations	11
	2.2	Location .		11
	2.3	Mounting .		11
Castian O Cas	!! C	•		40
Section 3 Coo				
	3.1			13
	3.2		•	13
			take Through-Hull Strainer (Seacock Cover)	13
			eacock	14
			eawater Strainer	
			ater Lines	14
			losed Heat Exchanger (6EOD/4.5EFOD and -32EOZD/6.5-27EFOZD Models)	15
			rect Water Cooled (4EOZ/3.5EFOZ Models)	
Section 4 Exh	aust Sy	stem		19
	4.1	Types		19
	4.2	Exhaust Lir	nes	19
	4.3		stem Location, Mounting, and Installation	20
		-	pove-Waterline Installation	
		4.3.2 Mi	id/Below-Waterline Installation	22
Section 5 Fue	l Syste	n		25
	5.1			
	5.2			
	5.3		· · · · · · · · · · · · · · · · · · ·	
	5.4		Separator (8-32EOZD/6.5-27EFOZD Models Only)	
	5.5		Lift	
	5.6	•	umption	
Section 6 Flee				
Coolion o Lioc	6.1		Connections	
	6.2	•	tection	
	0.2		rcuit Breaker Considerations	
		_	rcuit Breaker Installation	_
	6.3	•	In Steel or Aluminum Vessels	
	6.4		Regulations	31
	6.5	-		
	6.6	Ū		32
	6.7		onnection	33
		_		35
Section 8 Rec	onnect	_	nents	65
	8.1		Reconnection	66
			00-120-Volt Configurations	66
			00-120/200-240-Volt Configurations	66
			00-240-Volt Configurations	67
	8.2	Twelve-Lea	ad Reconnection	69
	8.3		Adjustment after Reconnection	
		•	EFOD and 8-32EOZD/6.5-27EFOZD Models)	70
			onfiguration Mode Time Out	70
			ontroller Software Version Number	70
			etting the System Voltage and Frequency	70
		8.3.4 Ac	diusting the Voltage, Gain, and Volts/Hz, and Engine Speed	75

TP-6253 1/08

	8.3.5	Voltage Adjustment	75
	8.3.6	Frequency Adjustment	76
Appendix A	Generator Selection	n and Wattage Requirements	81
Appendix B	Abbreviations		82
Appendix C	Generator Set Outp	out Ratings Procedure	84

4 Table of Contents TP-6253 1/08

IMPORTANT SAFETY INSTRUCTIONS. Electromechanical equipment, including generator sets, transfer switches, switchgear, and accessories, can cause bodily harm and pose life-threatening danger when improperly installed, operated, or maintained. To prevent accidents be aware of potential dangers and act safely. Read and follow all safety precautions and instructions. SAVE THESE INSTRUCTIONS.

This manual has several types of safety precautions and instructions: Danger, Warning, Caution, and Notice.



DANGER

Danger indicates the presence of a hazard that *will cause severe* personal injury, death, or substantial property damage.



WARNING

Warning indicates the presence of a hazard that *can cause severe* personal injury, death, or substantial property damage.



CAUTION

Caution indicates the presence of a hazard that will or can cause minor personal injury or property damage.

NOTICE

Notice communicates installation, operation, or maintenance information that is safety related but not hazard related.

Safety decals affixed to the equipment in prominent places alert the operator or service technician to potential hazards and explain how to act safely. The decals are shown throughout this publication to improve operator recognition. Replace missing or damaged decals.

Accidental Starting

WARNING



Accidental starting. Can cause severe injury or death.

Disconnect the battery cables before working on the generator set. Remove the negative (-) lead first when disconnecting the battery. Reconnect the negative (-) lead last when reconnecting the battery.

Disabling the generator set. Accidental starting can cause severe injury or death. Before working on the generator set or connected equipment, disable the generator set as follows: (1) Move the generator set master switch to the OFF position. (2) Disconnect the power to the battery charger. (3) Remove the battery cables, negative (-) lead first. Reconnect the negative (-) lead last when reconnecting the battery. Follow these precautions to prevent starting of the generator set by an automatic transfer switch, remote start/stop switch, or engine start command from a remote computer.

Disabling the generator Accidental starting can cause severe injury or death. working on the generator set or equipment connected to the set, disable the generator set as follows: (1) Press the generator set on/off button to shut down the generator set. All indicator lamps dim. (2) Disconnect the power to the battery charger, if equipped. (3) Remove the battery cables, negative (-) lead first. Reconnect the negative (-) lead last when reconnecting the battery. Follow these precautions to prevent the starting of the generator set by the remote start/stop switch.

Engine Backfire/Flash Fire

WARNING



Fire.
Can cause severe injury or death.

Do not smoke or permit flames or sparks near fuels or the fuel system.

Servicing the fuel system. A flash fire can cause severe injury or death.

Do not smoke or permit flames or sparks near the fuel injection system, fuel line, fuel filter, fuel pump, or other potential sources of spilled fuels or fuel vapors. Catch fuels in an approved container when removing the fuel line or fuel system.

Servicing the air cleaner. A sudden backfire can cause severe injury or death. Do not operate the generator set with the air cleaner/silencer removed.

Combustible materials. A sudden flash fire can cause severe injury or death. Do not smoke or permit flames or sparks near the generator set. Keep the compartment and the generator set clean and free of debris to minimize the risk of fire. Catch fuels in an approved container. Wipe up spilled fuels and engine oil.

Combustible materials. A fire can cause severe injury or death. Generator set engine fuels and fuel vapors are flammable and explosive. Handle these materials carefully to minimize the risk of fire or explosion. Equip the compartment or nearby area with a fully charged fire extinguisher. Select a fire extinguisher rated ABC or electrical fires or as BC for recommended by the local fire code or an authorized agency. Train all personnel on fire extinguisher operation and fire prevention procedures.

Exhaust System



Carbon monoxide.
Can cause severe nausea, fainting, or death.

The exhaust system must be leakproof and routinely inspected.

Carbon monoxide symptoms. Carbon monoxide can cause severe nausea, fainting, or death. Carbon monoxide is a poisonous gas present in exhaust gases. Carbon monoxide is an odorless, colorless, tasteless, nonirritating gas that can cause death if inhaled for even a short time. Carbon monoxide poisoning symptoms include but are not limited to the following:

- Light-headedness, dizziness
- Physical fatigue, weakness in ioints and muscles
- Sleepiness, mental fatigue, inability to concentrate or speak clearly, blurred vision
- Stomachache, vomiting, nausea If experiencing any of these symptoms and carbon monoxide poisoning is possible, seek fresh air immediately and remain active. Do not sit, lie down, or fall asleep. Alert others to the possibility of carbon monoxide poisoning. Seek medical attention if the condition of affected persons does not improve within minutes of breathing fresh air.

Inspecting the exhaust system. Carbon monoxide can cause severe nausea, fainting, or death. For the safety of the craft's occupants, install a carbon monoxide detector. Never operate the generator set without a functioning carbon monoxide detector. Inspect the detector before each generator set use.

Operating the generator set. Carbon monoxide can cause severe nausea, fainting, or death. Be especially careful if operating the generator set when moored or anchored under calm conditions because gases may accumulate. If operating the generator set dockside, moor the craft so that the exhaust discharges on the lee side (the side sheltered from the wind). Always be aware of others, making sure your exhaust is directed away from other boats and buildings.

Fuel System



Explosive fuel vapors.
Can cause severe injury or death.

Use extreme care when handling, storing, and using fuels.

The fuel system. Explosive fuel vapors can cause severe injury or death. Vaporized fuels are highly explosive. Use extreme care when handling and storing fuels. Store fuels in a well-ventilated area away from spark-producing equipment and out of the reach of children. Never add fuel to the tank while the engine is running because spilled fuel may ignite on contact with hot parts or from sparks. Do not smoke or permit flames or sparks to occur near sources of spilled fuel or fuel vapors. Keep the fuel lines and connections tight and in good condition. Do not replace flexible fuel lines with rigid lines. Use flexible sections to avoid fuel line breakage caused by vibration. Do not operate the generator set in the presence of fuel leaks, fuel accumulation, or sparks. Repair fuel systems before resuming generator set operation.

Draining the fuel system. Explosive fuel vapors can cause severe injury or death. Spilled fuel can cause an explosion. Use a container to catch fuel when draining the fuel system. Wipe up spilled fuel after draining the system.

Hazardous Noise





Hazardous noise. Can cause hearing loss.

Never operate the generator set without a muffler or with a faulty exhaust system.

Hazardous Voltage/ Moving Parts

A WARNING





Hazardous voltage. Moving parts. Can cause severe injury or death.

Operate the generator set only when all guards and electrical enclosures are in place.

Servicing the generator set when it is operating. Exposed moving parts can cause severe injury or death. Keep hands, feet, hair, clothing, and test leads away from the belts and pulleys when the generator set is running. Replace guards, screens, and covers before operating the generator set.

Grounding electrical equipment. Hazardous voltage can cause severe injury or death. Electrocution is possible whenever electricity is present. Ensure you comply with all applicable codes and standards. Electrically ground the generator set, transfer switch, and related equipment and electrical circuits. Turn off the main circuit breakers of all power sources before servicing the equipment. Never contact electrical leads or appliances when standing in water or on wet ground because these conditions increase the risk of electrocution.

Disconnecting the electrical load. Hazardous voltage can cause severe injury or death. Disconnect the generator set from the load by turning off the line circuit breaker or by disconnecting the generator set output leads from the transfer switch and heavily taping the ends of the leads. High voltage transferred to the load during testing may cause personal injury and equipment damage. Do not use the safeguard circuit breaker in place of the line circuit breaker. The safeguard circuit breaker does not disconnect the generator set from the load.

Short circuits. Hazardous voltage/current can cause severe injury or death. Short circuits can cause bodily injury and/or equipment damage. Do not contact electrical connections with tools or jewelry while making adjustments or repairs. Remove all jewelry before servicing the equipment.

Testing the voltage regulator. Hazardous voltage can cause severe injury or death. High voltage is present at the voltage regulator heat sink. To prevent electrical shock do not touch the voltage regulator heat sink when testing the voltage regulator. (PowerBoost™, PowerBoost™ III, and PowerBoost™ V voltage regulator models only)

Electrical backfeed to the utility. Hazardous backfeed voltage can cause severe injury or death. Connect the generator set to the building/marina electrical system only through an approved device and after the building/marina main switch is turned off. Backfeed connections can cause severe injury or death to utility personnel working on power lines and/or personnel near the work area. Some states and localities prohibit unauthorized connection to the utility electrical system. Install ship-to-shore transfer switch to prevent interconnection of the generator set power and shore power.

Testing live electrical circuits. Hazardous voltage or current can cause severe injury or death. Have trained and qualified personnel take diagnostic measurements of live circuits. Use adequately rated test equipment with electrically insulated probes and follow the instructions of the test equipment manufacturer when performing voltage tests. Observe the following precautions when performing voltage tests: (1) Remove all iewelry. (2) Stand on a dry, approved electrically insulated mat. (3) Do not touch the enclosure or components inside the enclosure. (4) Be prepared for the system to operate automatically. (600 volts and under)

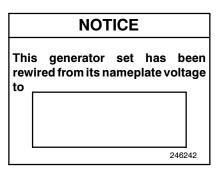
Hot Parts



Hot coolant and steam.
Can cause severe injury or death.

Before removing the pressure cap, stop the generator set and allow it to cool. Then loosen the pressure cap to relieve pressure.

Notice



NOTICE

Voltage reconnection. Affix a notice to the generator set after reconnecting the set to a voltage different from the voltage on the nameplate. Order voltage reconnection decal 246242 from an authorized service distributor/dealer.

NOTICE

Fuse replacement. Replace fuses with fuses of the same ampere rating and type (for example: 3AB or 314, ceramic). Do not substitute clear glass-type fuses for ceramic fuses. Refer to the wiring diagram when the ampere rating is unknown or questionable.

NOTICE

Saltwater damage. Saltwater quickly deteriorates metals. Wipe up saltwater on and around the generator set and remove salt deposits from metal surfaces.

Notes

Section 1 Introduction

Information in this publication represents data available at the time of print. Kohler Co. reserves the right to change this publication and the products represented without notice and without any obligation or liability whatsoever.

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The safe and successful operation of a marine power system depends primarily on the installation. See Figure 1-1. Use this manual as a guide to install the marine generator set. For operating instructions, refer to the operation manual.

Marine generator set installations must comply with all applicable regulations and standards.

Use the specification sheets as a guide in planning your installation. Use current dimension drawings and wiring diagrams.

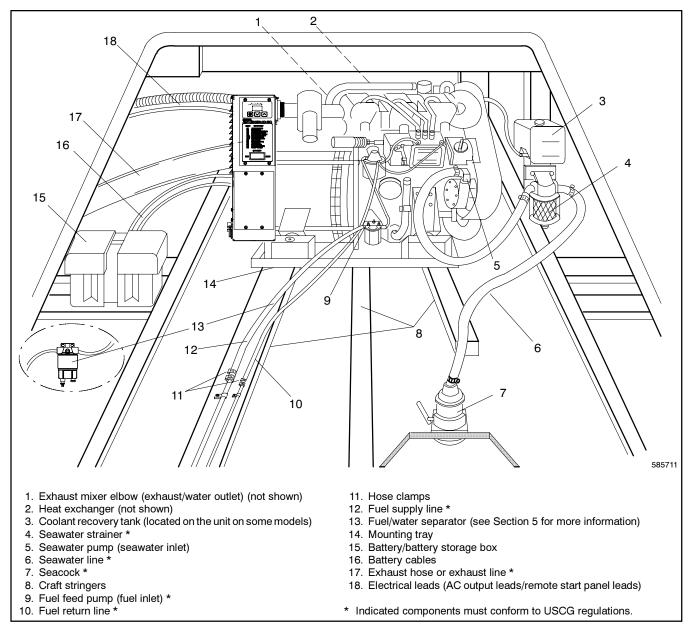


Figure 1-1 Typical Generator Set Location and Mounting (Without Sound Shield)

Note: See text for complete explanation of installation requirements.

Note: Use two hose clamps on each end of all flexible exhaust hose connections.

TP-6253 1/08 Section 1 Introduction 9

Notes

10 Section 1 Introduction TP-6253 1/08

Section 2 Location and Mounting

General Considerations 2.1

The key to installation is location. Before making final plans for locating a generator set, consider the following.

Installation Location Considerations

- 1. Choose a location that allows adequate space for cooling and exhaust system installation, fuel system installation, ventilation, and service access to the generator set (engine and generator).
- 2. Use craft stringers or other available structural members capable of supporting the generator set's weight.
- 3. Seal the generator set's engine room from the cabin to prevent exhaust gases and fuel vapors from entering the cabin.

See the current generator set specification sheet or Section 7 of this manual for generator set dimensions and weights. See Figure 1-1 for a typical installation.

2.2 Location

Locate the generator set to allow easy service access to the generator set's engine, controller, cooling, and fuel system components. The engine compartment is often the ideal location for the generator set if the propulsion engine(s) does not obstruct access to the generator set and controller.

Marine Generator Set Installations in European Union Member Countries

This generator set is specifically intended and approved for installation below the deck in the engine compartment. Installation above the deck and/or outdoors would constitute a violation of European Union Directive 2000/14/EC noise emission standard.

Allow clearance for vibration and cooling during operation. Allow a minimum of 38 mm (1.5 in.) clearance on all sides (top, front, rear, and sides) of a generator set without an optional sound shield. Refer to the instruction sheet for minimum clearances for sound-shielded units. Also, allow space for the power takeoff (PTO) option, if equipped.

Kohler ignition-protected generator sets carry a UL1500 marine mark (decal). Check for this mark to ensure that your specific model is ignition protected. Regulation 183.410 requires ignition-protected devices only in gasoline/gaseous-fueled environments.

2.3 Mounting

Mount the generator set as high as possible to avoid contact with bilge splash and lower-lying vapors and to allow for downward pitch of the exhaust line toward the exhaust outlet.

Kohler Co. recommends mounting the generator set on a flat board attached to the craft stringers. Craft stringers generally provide the best generator set support. Ensure that the structural members can support the generator set's weight and withstand its vibration.

The generator set includes vibration mounts and a mounting tray or skid. If desired, install additional vibration isolating pads underneath the generator set's base.

Use the four mounting holes in the mounting tray to mount the generator set securely to the craft.

For angular operating limits, consult the operation manual.

Notes

3.1 Ventilation

Engine combustion, generator cooling, and expulsion of flammable and lethal fumes require ventilation. Provide ventilation compliant with USCG Regulations governing sizing of vents and other considerations.

As a rule, size each inlet- and outlet-vent area to a minimum of 13 sq. cm/30.5 cm (2 sq. in. per ft.) of the craft's beam. Should this rule conflict with USCG Regulations, follow USCG Regulations. For applications with screened inlets, double the size (4 sq. in. per ft.) of the hull/deck openings. Extend the vent ducts to bilges to expel heavier-than-air fumes.

For generator sets mounted in the engine compartment, increase the air flow to allow for the generator set's requirements. Install optional detection devices to cause alarm, warning, or engine shutdown should dangerous fumes accumulate in the compartment.

See the generator set specification sheet that shipped with the generator set for air requirements. The air intake silencer/cleaner provides combustion air to the engine. Do not compromise the recommended minimum clearance of 38 mm (1.5 in.) between a duct opening and enclosure wall. The engine/generator performance will decline if you compromise these guidelines. See Figure 3-1 for allowable intake restriction.

Note: ISO 3046 derates apply. See Appendix C.

Model	Allowable Intake Restriction	
4EOZ/3.5EFOZ	200 mm H ₂ O (1.96 kPa) or less	
6EOD/4.5EFOD 8-32EOZD/6.5-27EFOZD	635 mm H ₂ O (6.23 kPa) or less	

Figure 3-1 Combustion Air Intake Restriction

3.2 Cooling System Components

The marine generator set's cooling system requires the following components.

3.2.1 Intake Through-Hull Strainer (Seacock Cover)

Install a screened-intake, through-hull strainer to prevent entry of foreign objects. Use perforated, slotted-hole, or unrestricted-hole design strainers. See Figure 3-2 for examples of typical strainers. The inner diameter of the strainer opening must be equal to or greater than the inner diameter of the water-line hose to the seawater pump.

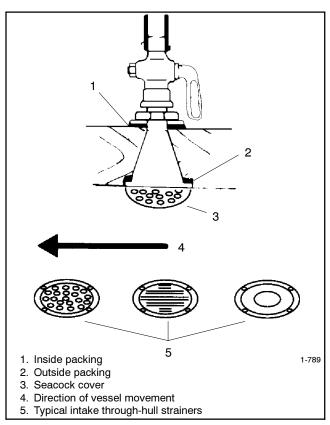


Figure 3-2 Seacock Installation

Do not align the strainer (in relation to the craft's direction of travel) with any other through-hull intakes. See Figure 3-3. Flush mount the recommended through-hull strainer. Install slotted-hole-design strainers with the slots parallel to the direction of the vessel's movement.

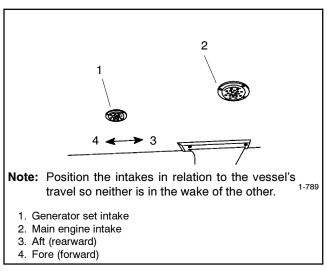


Figure 3-3 Intake Strainer

Do not use a speed scoop or cup design intake through-hull strainer because it can cause a ramming effect and force water upward, past the seawater pump, and into the engine cylinders when the vessel is moving and the generator set is shut down.

Do not use hulls incorporating sea chests or other designs that provide a positive pressure to the raw water pump for the intake through-hull strainers. Positive pressure forces water past the raw water pump and into the engine. A sea chest is a concave molded-in-the-hull chamber that aligns to the vessel's direction of travel. A sea chest configuration applies positive pressure similar to a scoop-type through-hull strainer.

3.2.2 Seacock

Mount the seacock to the hull, assemble it to the intake, and ensure that it is accessible for operation. Figure 3-2 shows a typical installation.

Avoid overcaulking the seacock. Excess caulk reduces water flow and, in some cases, develops a barrier that can force water upward, past the seawater pump, and into the engine cylinders when the vessel is moving and the generator set is shut down.

Seawater Strainer 3.2.3

Mount the seawater strainer to the seacock or permanent structure at a point not higher than the seawater pump. Ensure that the strainer is accessible for service. See Figure 3-4 for a typical installation.

Some seawater strainers include a seacock and an intake through-hull strainer.

Maximum seawater inlet pressure at the seawater pump is 34.5 kPa (5 psi). Excessive pressure will cause water ingestion.

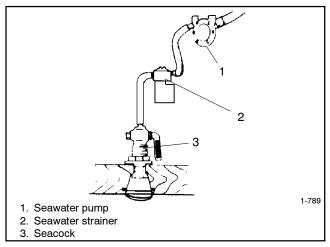


Figure 3-4 Seawater Strainer

Water Lines 3.2.4

Water lines from the seacock to the engine-driven seawater pump are usually constructed of flexible hose. Connect a flexible section of hose to the seawater pump to allow the generator set to vibrate during operation. Support a nonflexible water line within 102 mm (4 in.) of its connection to the flexible section.

Keep the seawater hose as straight and short as possible. If the hose is too long, usually over 4.6 m (15 ft.), water suction problems may occur. Section 7 for the inlet water line hose size and the seawater connection to the seawater pump inlet. Avoid running the inlet pipe above the generator. Figure 3-5 for the seawater hose connection to the seawater pump inlet.

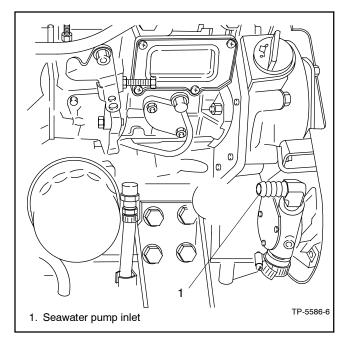


Figure 3-5 Seawater Inlet Connection (Located at the Inlet to the Seawater Pump), Typical

3.2.5 Closed Heat Exchanger (6EOD/4.5EFOD and 8-32EOZD/6.5-27EFOZD Models)

A closed heat exchanger is the best cooling method for most applications. See Figure 3-6 or Figure 3-7 for a typical installation. Provide space to access the water-cooled exhaust manifold pressure cap.

3.2.6 Direct Water Cooled (4EOZ/3.5EFOZ Models)

In a direct seawater cooling system, the impeller pump circulates the seawater around the cylinder and through the cylinder head. A thermostat controls the cooling water circuit temperature. Consult Figure 3-8 and the engine operation manual for the cooling water circuit diagrams.

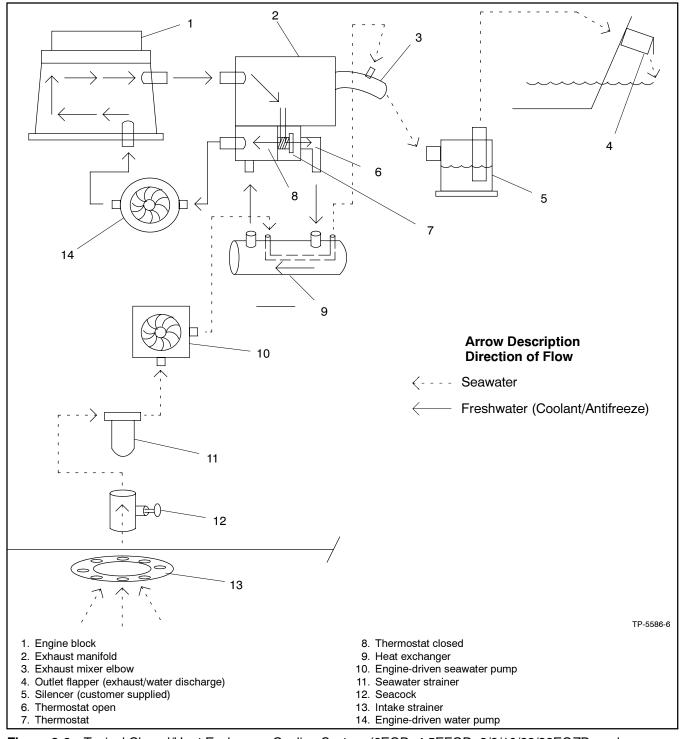


Figure 3-6 Typical Closed/Heat Exchanger Cooling System (6EOD, 4.5EFOD, 8/9/10/28/32EOZD, and 6.5/7/9/23/27EFOZD Models)

16 Section 3 Cooling System TP-6253 1/08

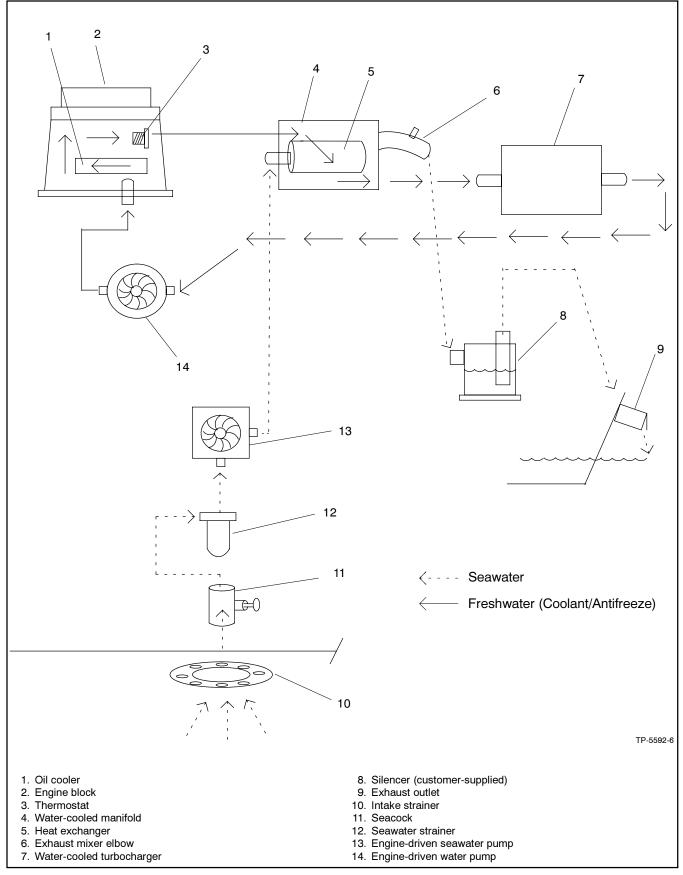


Figure 3-7 Typical Closed/Heat Exchanger Cooling System (13-24EOZD and 11-20EFOZD Models)

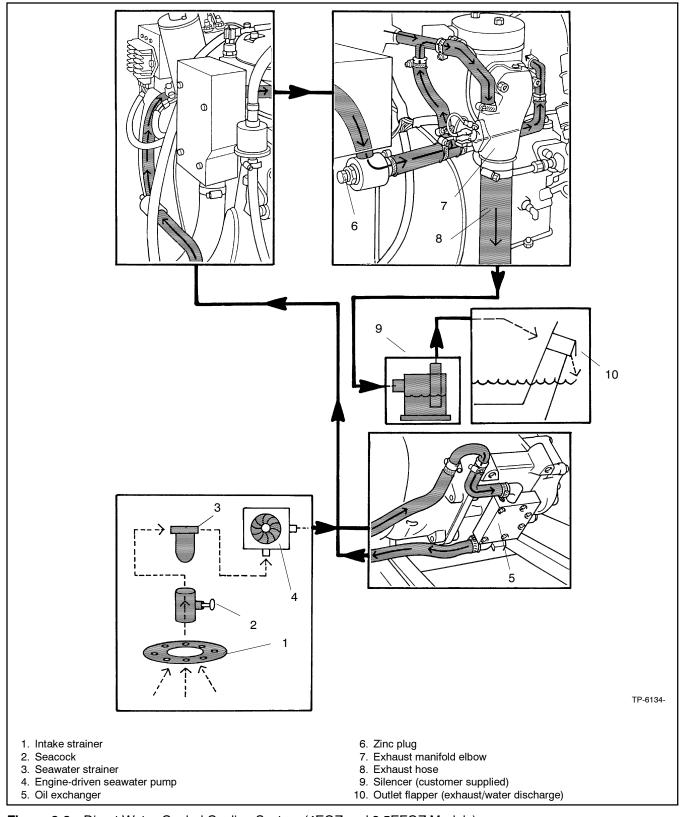


Figure 3-8 Direct Water-Cooled Cooling System (4EOZ and 3.5EFOZ Models)

18 Section 3 Cooling System TP-6253 1/08

Section 4 Exhaust System



Carbon monoxide. Can cause severe nausea. fainting, or death.

The exhaust system must be leakproof and routinely inspected.

Carbon monoxide symptoms. Carbon monoxide can cause severe nausea, fainting, or death. Carbon monoxide is a poisonous gas present in exhaust gases. Carbon monoxide is an odorless, colorless, tasteless, nonirritating gas that can cause death if inhaled for even a short time. Carbon monoxide poisoning symptoms include but are not limited to the following:

- Light-headedness, dizziness
- Physical fatique, weakness in ioints and muscles
- Sleepiness, mental fatique. inability to concentrate
 - or speak clearly, blurred vision

Stomachache, vomiting, nausea

If experiencing any of these symptoms and carbon monoxide poisoning is possible, seek fresh air immediately and remain active. Do not sit, lie down, or fall asleep. Alert others to the possibility of carbon monoxide poisoning. Seek medical attention if the condition of affected persons does not improve within minutes of breathing fresh air.

Inspecting the exhaust system. Carbon monoxide can cause severe nausea, fainting, or death. For the safety of the craft's occupants, install a carbon monoxide detector. Never operate the generator set without a functioning carbon monoxide detector. Inspect the detector before each generator set use.

Operating the generator set. Carbon monoxide can cause severe nausea, fainting, or death. Be especially careful if operating the generator set when moored or anchored under calm conditions because gases may accumulate. If operating the generator set dockside, moor the craft so that the exhaust discharges on the lee side (the side sheltered from the wind). Always be aware of others, making sure your exhaust is directed away from other boats and buildings.

Note: Do not use copper tubing in diesel exhaust systems. Sulfur in diesel exhaust causes rapid deterioration of copper tubing exhaust systems. resulting in exhaust/water leakage.

4.1 **Types**

Kohler® generator sets covered in this manual use either wet or dry exhaust systems. Dry exhaust systems are common in commercial applications. See the engine manual for specifications.

4.2 Exhaust Lines

Use water-cooled exhaust lines in all marine installations. Keep the lines as short and straight as possible. NFPA 302 Fire Protection Standard for Pleasure and Commercial Motor Craft, Clause 4-3, recommends using two corrosion-resistant hose clamps with a minimum width of 13 mm (1/2 in.) on each end of the flexible exhaust hose connections. Kohler Co. requires a downward pitch of at least 13 mm per 30.5 cm (1/2 in. per running foot). Use a flexible exhaust hose that conforms to UL Standard 1129 for the engine's wet exhaust components between the mixer elbow and the exhaust outlet.

4.3 Exhaust System Location, Mounting, and Installation

Note: Should any information regarding installation conflict with USCG Regulations, follow USCG Regulations.

Mount the silencer independently to eliminate stress on the exhaust system and the exhaust manifold/mixer elbow. See Section 7 for the mixer elbow water line hose size. See Figure 4-1 for the exhaust connection to the mixer elbow. Provide an adequate hose length from the exhaust mixer to the silencer to allow for generator set movement.

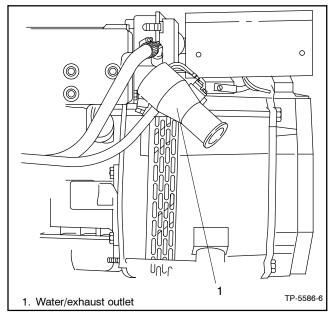


Figure 4-1 Mixer Elbow/Exhaust Connection, Typical

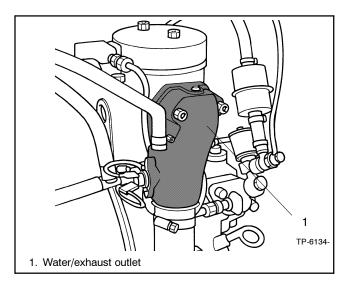


Figure 4-2 Mixer Elbow/Exhaust Connection, 4EOZ/3.5EFOZ Model Only

Locate the exhaust outlet at least 10 cm (4 in.) above the waterline when the craft is loaded to maximum capacity. Install an exhaust port with the flap at the exhaust (transom) outlet to prevent water backup in following seas or when moving astern (backward). A lift in the exhaust piping before the piping exits the craft prevents backwash. See Figure 4-4, item 1. Support the exhaust lines to prevent the formation of water pockets.

Exhaust system installation guidelines for various generator set locations follow. Information and illustrations of stern- (rear) exhaust installations also apply to side-exhaust installations. Where exhaust lines require passage through bulkheads, use port (left)- or starboard (right)- side exhaust outlets, also in applications in which long exhaust lines to the transom (rear) could cause excessive back pressure. See Figure 4-3 for allowable back pressures.

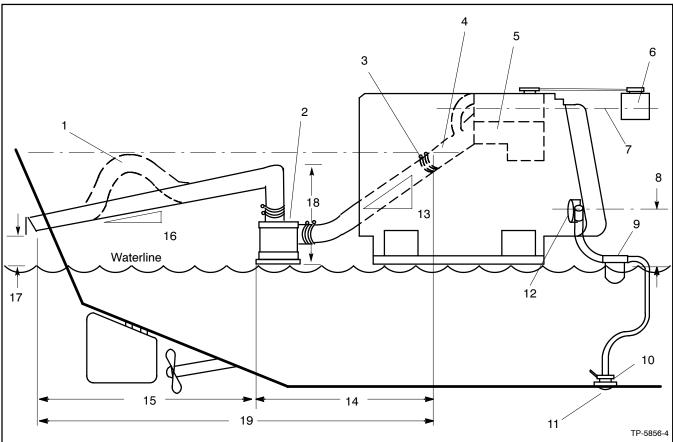
Model	Allowable Exhaust Back Pressure, ≤ kPa (mm H ₂ O)
4EOZ 3.5EFOZ	4.90 (500)
14/15.5EOZD 11.5/13EFOZD	9.81 (1000)
6EOD 4.5EFOD	10.14 (1034)
8/9/23/24EOZD 6.5/7/20EFOZD	11.77 (1200)
10/13/20/28/32EOZD 8.5/9/11/17/17.5/23/27EFOZD	15.30 (1560)

Figure 4-3 Allowable Exhaust Back Pressures

20 Section 4 Exhaust System TP-6253 1/08

Above-Waterline Installation 4.3.1

Install a customer-supplied silencer with the silencer's outlet at a maximum of 3 m (10 horizontal ft.) from the center of the engine's exhaust outlet. See Figure 4-4. Mount a typical silencer with the inlet and outlet horizontal and with the drain plug down. Use an exhaust hose pitch of at least 13 mm per 30.5 cm (0.5 in. per running foot). Some silencers require two support brackets or hanger straps for installation to stringers or other suitable structure. Follow the instructions provided with the silencer. Install any lift (see Figure 4-4, item 1) in the exhaust line below the engine exhaust manifold outlet.



- 1. Slight lift improves silencing and prevents water backwash into the silencer (keep below the level of the exhaust manifold outlet)
- 2. Silencer (customer-supplied)
- 3. Exhaust manifold outlet
- 4. Exhaust mixer elbow
- 5. Heat exchanger (locations vary by model)
- 6. Coolant recovery tank (located on the unit on some models)
- 7. Locate the coolant recovery tank at the same height as the heat exchanger
- 8. Maximum seawater pump lift of 1 m (3 ft.)
- 9. Seawater strainer
- 10. Seacock
- 11. Intake strainer
- 12. Engine-driven seawater pump
- 13. Minimum exhaust hose pitch of 1.3 cm per 30.5 cm (0.5 in.
- 14. Maximum distance between silencer and exhaust mixer elbow of 3 m (10 ft.)

- 15. Maximum distance between silencer and exhaust outlet of 1.5 m (5 ft.)
- 16. Minimum exhaust hose pitch of 1.3 cm per 30.5 cm (0.5 in. per ft.)
- 17. Minimum exhaust outlet distance above waterline of 10 cm (4 in.). Note: Vessel fully loaded.
- 18. Maximum silencer vertical lift of 1.2 m (4 ft.)
- 19. If the total exhaust length exceeds 4.6 m (15 ft.), Kohler recommends increasing the exhaust hose to the next larger diameter. See Figure 4-3 and Figure 4-6.

Note: Data applies to both rear- and side-exhaust installations.

Use two hose clamps on each end of all flexible exhaust Note: hose connections.

Read the text for complete explanation of dimensions Note: and other installation considerations.

Figure 4-4 Typical Above-Waterline Installation

4.3.2 Mid/Below-Waterline Installation

Follow USCG Regulations for installing an antisiphon provision to prevent raw water entry into the engine. Use the siphon break if the exhaust manifold outlet is located less than 23 cm (9 in.) above the waterline when the craft is loaded to maximum capacity. Install the siphon break at least 31 cm (1 ft.) above the waterline using the instructions provided with the siphon break kit.

Note: An improperly installed siphon break will cause engine damage and may void the warranty.

Install the siphon break above the highest point in the exhaust line between the heat exchanger and the exhaust mixer. See Figure 4-5 for the siphon break connection. Support the siphon break and hoses to maintain their position and function. Allow a slight offset to clear the stringers or other permanent structures. Protect the siphon break air inlet from dirt and debris.

Note: To prevent water leakage on the generator set, do not mount the siphon break directly over the generator set.

Note: Ensure that the siphon break's cap is tight before operating the generator set.

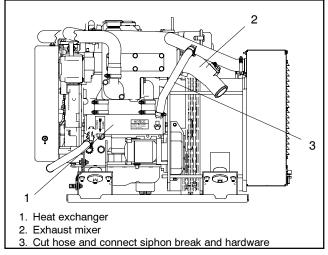


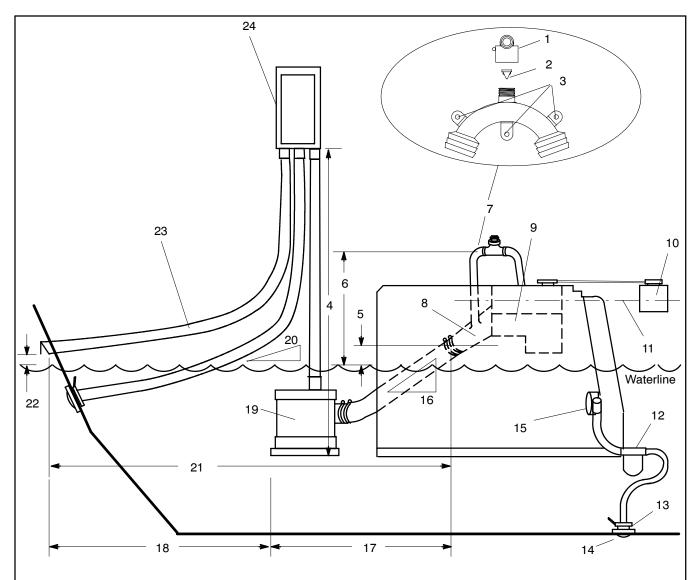
Figure 4-5 Siphon Break Connection, Typical

Mount a typical silencer's base no more than 1.2 m (4 ft.) below the highest point in the exhaust line. Attach a separate wood mounting base to the hull stringers or other suitable structures. Use the silencer manufacturer's recommendation for securing the silencer to the hull. Mount the silencer with the outlet not more than 3 m (10 horizontal ft.) from the engine's exhaust manifold outlet. Use a USCG-type certified marine exhaust hose.

Models without Sound Shield	Models with Sound Shield	Exhaust Hose Diameter mm (in.)
6EOD 4.5EFOD 8/9/10EOZD 6.5/7/9EFOZD	4EOZ 3.5EFOZ 6EOD 4.5EFOD 8/9/10EOZD 6.5/7/9EFOZD	51 (2.0)
13/14/15.5/20/23/24/28/32EOZD 11/11.5/13/17/17.5/20/23/27EFOZD	13/14/15.5/20/23/24/28/32EOZD 11/11.5/13/17/17.5/20/23/27EFOZD	76 (3.0)

Figure 4-6 Exhaust Hose Sizes

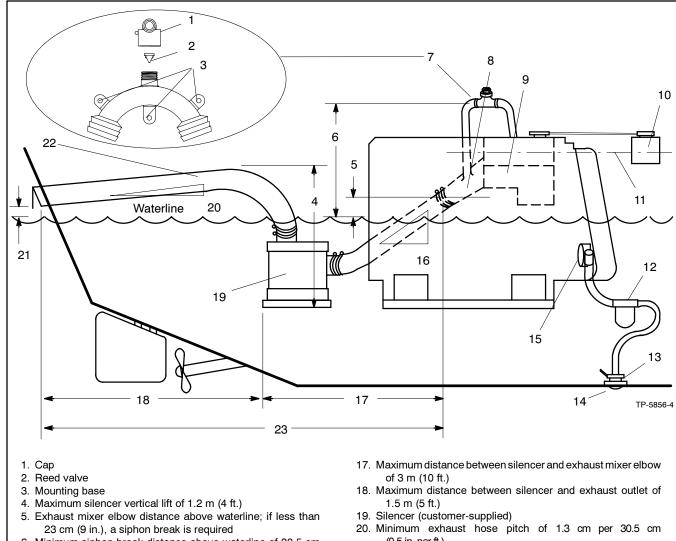
22 Section 4 Exhaust System TP-6253 1/08



- 1. Cap
- 2. Reed valve
- 3. Mounting base
- 4. Maximum silencer vertical lift of 1.2 m (4 ft.)
- 5. Exhaust mixer elbow distance above waterline; if less than 23 cm (9 in.), a siphon break is required
- 6. Minimum siphon break distance above waterline of 30.5 cm (1 ft.)
- 7. Siphon break
- 8. Exhaust mixer elbow
- 9. Heat exchanger (locations vary by model)
- 10. Coolant recovery tank (located on the unit on some models)
- 11. Indicates the coolant recovery tank is at the same height as the heat exchanger
- 12. Seawater strainer
- 13. Seacock
- 14. Intake strainer
- 15. Engine-driven seawater pump
- 16. Minimum exhaust hose pitch of 1.3 cm per 30.5 cm (0.5 in. per ft.)
- 17. Maximum distance between silencer and exhaust mixer elbow of 3 m (10 ft.)

- 18. Maximum distance between silencer and exhaust outlet of 1.5 m (5 ft.)
- 19. Silencer (customer-supplied)
- 20. Minimum exhaust hose pitch of 1.3 cm per 30.5 cm (0.5 in. per ft.)
- 21. Maximum distance between exhaust outlet and generator of 4.6 m (15 ft.). If the total exhaust length exceeds 4.6 m (15 ft.), Kohler recommends increasing the exhaust hose to the next larger diameter. See Figure 4-3 and Figure 4-6.
- 22. Minimum exhaust outlet distance above waterline of 10 cm
- 23. Exhaust hose (see Figure 4-6 for hose sizes)
- 24. Gas/water separator (optional). Install directly above the canister muffler.
- Note: Read the text for complete explanation of dimensions and other installation considerations.
- Note: Use two hose clamps on each end of all flexible exhaust hose connections.
- Data applies to both rear- and side-exhaust installations. Note:

Figure 4-7 Typical Mid- and Below-Waterline Installation with Optional Gas/Water Separator



- 6. Minimum siphon break distance above waterline of 30.5 cm (1 ft.)
- 7. Siphon break
- 8. Exhaust mixer elbow
- 9. Heat exchanger (locations vary by model)
- 10. Coolant recovery tank (located on the unit on some models)
- 11. Indicates the coolant recovery tank is at the same height as the heat exchanger
- 12. Seawater strainer
- 13. Seacock
- 14. Intake strainer
- 15. Engine-driven seawater pump
- 16. Minimum exhaust hose pitch of 1.3 cm per 30.5 cm (0.5 in. per ft.)

- (0.5 in. per ft.)
- 21. Minimum exhaust outlet distance above waterline of 10 cm (4 in.)
- 22. Exhaust hose (see Figure 4-6 for hose sizes)
- 23. If the total exhaust length exceeds 4.6 m (15 ft.), Kohler recommends increasing the exhaust hose to the next larger diameter. See Figure 4-3 and Figure 4-6.

Note: Read the text for complete explanation of dimensions and other installation considerations.

Use two hose clamps on each end of all flexible exhaust Note: hose connections.

Note: Data applies to both rear- and side-exhaust installations.

Figure 4-8 Typical Mid- and Below-Waterline Installation



Explosive fuel vapors.
Can cause severe injury or death.

Use extreme care when handling, storing, and using fuels.

Note: Do not modify the tank or the propulsion engine fuel system. Equip the craft with a tank that allows one of the two pickup arrangements.

Note: Fuel system installations must conform to USCG Regulations.

Note: Use pipe sealant on all threaded fittings to prevent fuel leakage. Use pipe sealant that resists gasoline, grease, lubrication oil, common bilge solvents, salt deposits, and water.

5.1 Fuel Tank

Most marine generator sets draw fuel from the same fuel tank as the craft's propulsion engine(s). If the tank's fuel pickup opening allows a multiple dip tube, use a multiple dip tube arrangement. See Figure 5-1. The multiple dip tube arrangement incorporates a shorter dip tube for the generator set and a longer dip tube for the propulsion engine. With this arrangement, the generator set runs out of fuel before the propulsion engine during a low fuel supply situation. Equip the fuel system with a fuel/water separator to remove any accumulated dirt and water.

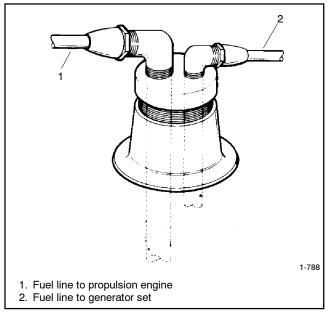


Figure 5-1 Multiple Dip Tube Arrangement

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TP-6253 1/08 Section 5 Fuel System 25

5.2 Fuel Lines

Return the generator set fuel return line to the fuel tank. Locate the fuel return line as far as practical from the fuel pickup to allow the tank fuel to cool the return fuel before delivery back to the fuel injectors. Incoming fuel cools the injectors to achieve maximum engine efficiency.

Note: Do not tee into the main propulsion engine's fuel line.

Note: Fuel Tube (8-32EOZD/ Return Dip 6.5-27EFOZD Models). Kohler Co. recommends utilizing a fuel return dip tube located below the fuel supply dip tube. This will prevent air from entering the return lines, draining the fuel injection pump, and thus causing starting failure or hard starting of the generator set. The dip tube depth should be at least as deep as the main engine fuel pick-up dip tube.

Under no circumstances should the propulsion engine and generator set share pickup or return lines (through a tee arrangement) that would allow the larger engine to starve fuel from the smaller engine. It is possible that the operation of either engine could completely drain the fuel line of the other engine and make starting difficult.

Use a flexible hose section to connect the metallic line from the fuel tank to the engine's fuel pump inlet connection point. Also, use a flexible hose section to connect the metallic line from the fuel tank to the fuel return connection point. The flexible section allows the generator set to vibrate during operation.

Model	Fuel Line ID Size mm (in.)
4EOZ and 3.5EFOZ	6.4 (1/4)
6EOD and 4.5EFOD 8-32EOZD and 6.5-27EFOZD	9.7 (3/8)

Figure 5-2 Fuel Line ID Size (Max.)

See Figure 5-2 for the ID size of the customer-supplied fuel line that connects to the fuel pump and fuel return. Route the fuel lines from the fuel tank in a gradual incline to the engine—do not exceed the height of the generator set and do not route fuel lines above the generator set. Comply with USCG Regulation 46CFR182.20 regarding fuel lines and supports.

See Section 7 for fuel feed pump inlet connection and fuel return line connection.

5.3 Fuel Filters

Conform to USCG Regulations regarding inline fuel filters or strainers.

5.4 Fuel/Water Separator (8-32EOZD/6.5-27EFOZD Models Only)

For 8-32EOZD and 6.5-27EFOZD models, install a fuel/water separator between the fuel tank and the electric fuel pump. The fuel/water separator must contain a primary filter of 30-50 micron filtration capability, sized for at least 15 gph to allow for the return fuel flow.

5.5 Fuel Pump Lift

See Figure 5-3 for fuel pump lift capabilities.

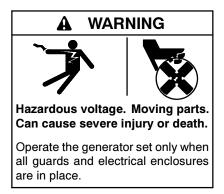
Model	Fuel Pump Lift m (ft.)
4EOZ 3.5EFOZ 8-32EOZD 6.5-27EFOZD	1.2 (4)
6EOD/4.5EFOD	0.9 (3)

Figure 5-3 Fuel Pump Lift

5.6 Fuel Consumption

Consult the current generator set specification sheets for generator set fuel consumption rates.

26 Section 5 Fuel System TP-6253 1/08



Electrical backfeed to the utility. Hazardous backfeed voltage can cause severe injury or death. Connect the generator set to the building/marina electrical system only through an approved device and after the building/marina main switch is turned off. Backfeed connections can cause severe injury or death to utility personnel working on power lines and/or personnel near the work area. Some states and localities prohibit unauthorized connection to the utility electrical system. Install a ship-to-shore transfer switch to prevent interconnection of the generator set power and shore power.

AC Voltage Connections 6.1

Make AC connections to the generator set inside the junction box. Typically, the generator set connects to a ship-to-shore transfer switch that allows the use of shore/utility power when docked or generator set power when docked or at sea. The wiring then connects to a main circuit breaker box (panel board) that distributes branch circuits throughout the craft. See Figure 6-1 for AC voltage connections to the generator set. See Section 8 for reconnection of the generator set.

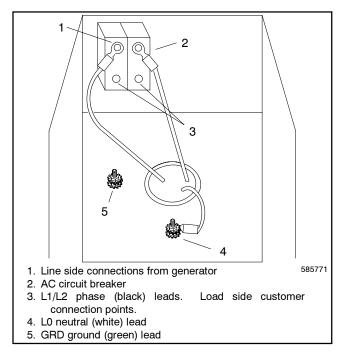


Figure 6-1 AC Voltage Connections in Junction Box

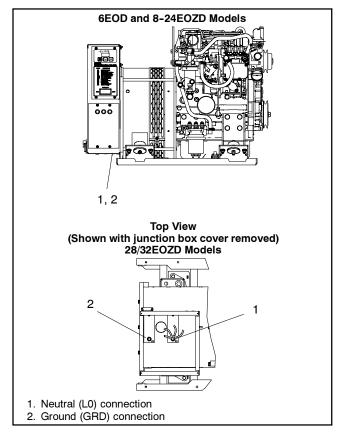


Figure 6-2 Neutral and Ground Connections (6EOD and 8-32EOZD Models Shown)

6.2 Circuit Protection

The AC circuit breakers (optional) protect the wiring from the AC circuit breakers to the vessel's distribution panel. AC circuit breakers trip when they detect a fault in the output circuit.

After correcting the fault, reset the AC circuit breaker(s) by placing them in the ON position. Restart the unit. Do not start the unit under load. See Figure 6-3 for AC circuit breaker ratings. The unit's voltage configuration determines the circuit breaker selection.

Note: Circuit breaker ampere rating and availability are subject to change.

6.2.1 Circuit Breaker Considerations

Mounting location. Mount the circuit breakers in the generator set's junction box. See Section 6.2.2.

Note: 4EOZ and 3.5EFOZ models already have circuit breakers installed.

Sizing. Use the generator set voltage/frequency configuration to determine the circuit breaker amperage. If the generator set voltage configuration changes, change the circuit breaker to provide optimum protection.

For circuit breaker application and selection information, contact an authorized distributor/dealer.

Have a qualified electrician or technician install circuit breakers and reconnect the generator set. Comply with all governing standards and codes.

18	Amps	Voltage	Number of Poles	Model(s)
25 240 2 6.5EFOZD 30 480 3 10EOZD (3 ph.) 600 3 11.5EFOZD, 14EOZD, 17.5EFOZD, 20EOZD (3 ph.) 33 240 2 7EFOZD, 8EOZD 35 240 2 7EFOZD, 8EOZD 480 3 10EOZD (3 ph.) 40 600 3 11.5EFOZD, 17.5EFOZD, 20EFOZD, 23EFOZD, 22EFOZD, 23EFOZD, 23EFOZD, 23EFOZD, 24EOZD, 27EFOZD, 28EOZD, (3 ph.) 480 3 23EFOZD, 24EOZD, 2FOZD, 23EFOZD, 23EFOZD, 23EFOZD, 23EFOZD, (3 ph.) 480 3 23EFOZD, 24EOZD, 25EFOZD, 25EFOZ	18	480	3	8.5EFOZD, 10EOZD (3 ph.)
240	22	240	1	4.5EFOD
240	25	240	2	6EOD
2 6.5EFOZD 3 10EOZD (3 ph.) 600 3 11.5EFOZD, 20EOZD (3 ph.) 33 240 2 7EFOZD 8EOZD 2 8EOZD 2 8EOZD 3 240 2 8EOZD 7.5EFOZD, 20EOZD (3 ph.) 35 240 3 10EOZD (3 ph.) 3 11.5EFOZD, 17.5EFOZD, 20EFOZD, 23EFOZD, 24EOZD (3 ph.) 20EFOZD 22 9EOZD, 92EFOZD, 10EOZD 24EOZD (3 ph.) 22EFOZD (3 ph.)		0.40	1	6.5EFOZD
Second State Seco		240	2	6.5EFOZD
33 240 2 7EFOZD, 20EOZD (3 ph.) 33 240 2 7EFOZD, 8EOZD 340 2 8EOZD 35 240 2 8EOZD 480 3 10EOZD (3 ph.) 40 600 3 20EFOZD, 23EFOZD, 24EOZD (3 ph.) 42 240 1 9EFOZD 2 9EOZD, 9EFOZD, 10EOZD 240 1 11EFOZD 2 11EFOZD 3 23EFOZD, 27EFOZD, 20EOZD, 28EOZD, 32EOZD (3 ph.) 50 480 3 11.5EFOZD, 14EOZD (3 ph.) 600 3 23EFOZD, 27EFOZD, 28EOZD, 32EOZD (3 ph.) 55 240 1 6EOD 600 3 17.5EFOZD, 20EOZD, 27EFOZD (3 ph.) 600 3 17.5EFOZD, 20EOZD, 27EFOZD (3 ph.) 600 3 17.5EFOZD, 20EOZD, 20EFOZD (3 ph.) 70 600 3 17.5EFOZD, 20EOZD, 20EFOZD (3 ph.) 80 1 9EOZD, 17EFOZD (1 ph.) 240 2 20EFOZD (3 ph.) 85 240 1 10EOZD 480 3 22EFOZD, 23EFOZD, 24EOZD (3 ph.) 85 240 1 10EOZD 480 3 22EFOZD, 24EOZD, 27EFOZD (1 ph.) 240 2 20EOZD (1 ph.) 240 2 20EOZD (1 ph.) 240 2 23EOZD (1 ph.) 240 3 27EFOZD, 28EOZD (3 ph.) 240 2 27EFOZD (3 ph.) 25EOZD (1 ph.)	30	480	3	10EOZD (3 ph.)
240		600	3	
240 2 8EOZD 3 10EOZD (3 ph.) 480 3 10EOZD (3 ph.) 11.5EFOZD, 17.5EFOZD, 28EOZD (3 ph.) 24EOZD (3 ph.) 25EOZD (1 ph.) 2	33	240	2	7EFOZD, 8EOZD
2 8EOZD 3 10EOZD (3 ph.) 11.5EFOZD, 17.5EFOZD, 23EFOZD, 24EOZD (3 ph.) 12.5EFOZD 24EOZD (3 ph.) 240 2 9EOZD, 9EFOZD, 10EOZD 2 9EOZD, 9EFOZD, 10EOZD 2 11EFOZD 2 11EFOZD 2 11EFOZD 2 11EFOZD 2 28EOZD, 32EOZD (3 ph.) 28EOZD, 32EOZD (3 ph.) 2 2 2 2 2 2 2 2 2		040	1	7EFOZD
40 600 3 11.5EFOZD, 17.5EFOZD, 29EFOZD, 29EFOZD, 29EFOZD, 29EFOZD, 29EFOZD, 29EFOZD, 29EFOZD 42 240 1 9EFOZD 240 2 9EOZD, 9EFOZD, 10EOZD 50 480 3 11.5EFOZD, 14EOZD (3 ph.) 600 3 23EFOZD, 27EFOZD, 28EOZD, 32EOZD (3 ph.) 55 240 1 6EOD 55 240 1 6EOD 600 3 17.5EFOZD, 20EOZD, 20EOZD, 20EOZD, 27EFOZD (3 ph.) 600 3 17.5EFOZD, 20EOZD, 20EOZD, 20EOZD, 20EOZD, 20EOZD, 20EOZD, 20EFOZD (3 ph.) 80 1 9EOZD, 17EFOZD (1 ph.) 80 240 1 9EOZD, 17EFOZD (1 ph.) 85 240 1 10EOZD 85 240 1 10EOZD 90 2 20EFOZD, 23EFOZD, 24EOZD, 24EOZD, 27EFOZD, 28EOZD (1 ph.) 240 2 23EFOZD, 24EOZD, 27EFOZD (1 ph.) 240 2 23EOZD (1 ph.) 240 2 23EOZD (3 ph.) 240 2 23EOZD (3 ph.) 240 2 23EOZD (1 ph.) 25FOZD (1 ph.) </td <td>35</td> <td>240</td> <td>2</td> <td>8EOZD</td>	35	240	2	8EOZD
40 600 3 20EFOZD, 23EFOZD, 24EOZD (3 ph.) 42 240 1 9EFOZD 240 2 9EOZD, 9EFOZD, 10EOZD 240 1 11EFOZD 240 2 11EFOZD 50 480 3 11.5EFOZD, 14EOZD (3 ph.) 600 3 23EFOZD, 27EFOZD, 28EOZD, 27EFOZD, 28EOZD, 32EOZD (3 ph.) 55 240 1 6EOD 240 2 13EOZD, 13EFOZD 600 3 17.5EFOZD, 20EOZD, 20EOZD, 27EFOZD (3 ph.) 70 240 1 8EOZD 70 3 17.5EFOZD, 20EOZD, 20EOZD, 20EOZD, 20EFOZD (3 ph.) 80 3 17.5EFOZD, 20EOZD, 20EOZD, 20EFOZD (1 ph.) 80 3 20EFOZD, 17EFOZD (1 ph.) 85 240 1 90EFOZD, 23EFOZD, 24EOZD, 24EOZD, 24EOZD, 27EFOZD (1 ph.) 90 2 20EOZD (1 ph.) 20EFOZD (1 ph.) 480 3 23EFOZD, 24EOZD, 27EFOZD (3 ph.) 480 3 23EFOZD (1 ph.) 240 2 23EOZD (1 ph.) 25FOZD (1 ph.) 23EOZD (1 ph.) 26FOZD (1 ph.) 23EOZD (1 ph.) 27EFOZD (2 8EOZD, 38EOZD, 32EOZD (3 ph.) 28EOZD (1 ph.) 28EOZD (1 ph.) <t< td=""><td></td><td>480</td><td>3</td><td>10EOZD (3 ph.)</td></t<>		480	3	10EOZD (3 ph.)
240 2 9EOZD, 9EFOZD, 10EOZD 1 11EFOZD 28EOZD, 27EFOZD, 28EOZD, 37EFOZD 28EOZD, 32EOZD (3 ph.) 240 1 13EFOZD 27EFOZD (3 ph.) 240 2 13EOZD 27EFOZD (3 ph.) 240 2 15.5EOZD 20EOZD, 20EOZD, 20EFOZD (3 ph.) 240 1 9EOZD, 17EFOZD (1 ph.) 2 17EFOZD (1 ph.) 2 17EFOZD (1 ph.) 2 20EFOZD (3 ph.) 240 2 20EFOZD (3 ph.) 240 2 20EFOZD (1 ph.) 2	40	600	3	20EFOZD, 23EFOZD,
2 9EOZD, 9EFOZD, 10EOZD 240 1 11EFOZD 2 11EFOZD 480 3 11.5EFOZD, 14EOZD (3 ph.) 600 3 23EFOZD, 27EFOZD, 28EOZD (3 ph.) 55 240 1 6EOD 240 2 13EOZD, 13EFOZD 600 3 17.5EFOZD, 20EOZD, 27EFOZD, 27EFOZD (3 ph.) 70 600 3 17.5EFOZD, 20EOZD, 27EFOZD (3 ph.) 80 1 8EOZD 600 3 17.5EFOZD, 20EOZD, 27EFOZD (3 ph.) 80 240 1 8EOZD 1 9EOZD, 13EFOZD 1 1 9EOZD, 13EFOZD 1 9EOZD, 17EFOZD (1 ph.) 2 17.5EFOZD, 20EOZD, 20EOZD, 20EFOZD, 20EFOZD (3 ph.) 80 1 9EOZD, 17EFOZD (1 ph.) 2 17EFOZD (1 ph.) 2 20EFOZD, 23EFOZD, 24EOZD (3 ph.) 80 2 20EOZD (1 ph.), 20EFOZD (1 ph.) 2 20EOZD (1 ph.), 20EFOZD (1 ph.) 2 20EFOZD, 28EOZD (3 ph.) 100 480 3 27EFOZD, 28EOZD, 32EOZD, 32EOZD (3 ph.) 2 27EFOZD, 28EOZD (3 ph.) 2 27EFOZD (1 & 3 ph.), 28EOZD (1 ph.) 2 27EFOZD (1 & 3 ph.), 28EOZD (1 ph.) 2 27EFOZD (1 & 3 ph.), 28EOZD (1 ph.) 2 27EFOZD (1 & 3 ph.), 28EOZD (1 ph.)	42	240	1	9EFOZD
50 2 11EFOZD 480 3 11.5EFOZD, 14EOZD (3 ph.) 600 3 23EFOZD, 27EFOZD, 28EOZD (3 ph.) 55 240 1 6EOD 60 240 1 13EFOZD 600 3 17.5EFOZD, 20EOZD, 20EOZD, 27EFOZD (3 ph.) 70 240 1 8EOZD 600 3 17.5EFOZD, 20EOZD, 20EOZD, 20EFOZD (3 ph.) 80 240 1 9EOZD, 17EFOZD (1 ph.) 80 240 1 9EOZD, 17EFOZD (1 ph.) 85 240 1 10EOZD 85 240 1 10EOZD 90 240 2 20EFOZD (1 ph.) 240 2 20EFOZD (1 ph.) 25 20EFOZD (1 ph.) 20EFOZD (3 ph.) 26 23EFOZD, 24EOZD, 27EFOZD, 28EOZD, 27EFOZD, 28EOZD, 32EFOZD (3 ph.) 23EFOZD (3 ph.) 100 480 3 27EFOZD (1 & 3 ph.), 28EOZD (3 ph.) 25 27EFOZD (3 ph.) 28EOZD (1 ph.) 26 27EFOZD (3 ph.) 28EOZD (1 ph.) 32EOZD (3 ph.) 27EFOZD (3 ph.) 32EOZD (3 ph.) 27EFOZD (3 ph.) 32EOZD (3 ph.) 27EFOZD (3 ph.)	42	240	2	9EOZD, 9EFOZD, 10EOZD
50 480 3 11.5EFOZD, 14EOZD (3 ph.) 600 3 23EFOZD, 27EFOZD, 28EOZD (3 ph.) 55 240 1 6EOD 60 2 13EOZD, 13EFOZD 600 3 17.5EFOZD, 20EOZD, 27EFOZD (3 ph.) 70 240 1 8EOZD 600 3 17.5EFOZD, 20EOZD, 20EOZD, 20EFOZD (3 ph.) 600 3 17.5EFOZD, 20EOZD, 20EOZD, 20EFOZD (3 ph.) 80 1 9EOZD, 17EFOZD (1 ph.) 240 1 9EOZD, 17EFOZD (1 ph.) 240 2 17EFOZD (1 ph.) 240 3 20EFOZD, 23EFOZD, 24EOZD, 24EOZD, 24EOZD (1 ph.) 240 2 20EOZD (1 ph.) 240 2 20EOZD (1 ph.) 240 2 23EFOZD, 24EOZD, 27EFOZD, 28EOZD, 27EFOZD, 28EOZD, 32EFOZD (3 ph.) 100 480 3 27EFOZD, 28EOZD, 32EOZD, 32EOZD (3 ph.) 240 2 27EFOZD (1 ph.) 25 27EFOZD (3 ph.) 26 27EFOZD (3 ph.) 27EFOZD (3 ph.) 28EOZD (1 ph.) 28EOZD (1 ph.) 27EFOZD (3 ph.) 32EOZD (3 ph.) 27EFOZD (3 ph.)		240	1	11EFOZD
100 3 23EFOZD, 27EFOZD, 28EOZD (3 ph.) 55		240	2	11EFOZD
Secondaria Sec	50	480	3	11.5EFOZD, 14EOZD (3 ph.)
60 240 1 13EFOZD 600 3 17.5EFOZD, 20EOZD, 27EFOZD (3 ph.) 70 240 1 8EOZD 600 3 17.5EFOZD, 20EOZD, 20EOZD, 20EFOZD (3 ph.) 80 1 9EOZD, 17EFOZD (1 ph.) 240 1 9EOZD, 17EFOZD (1 ph.) 240 2 17EFOZD (1 ph.) 240 3 20EFOZD, 23EFOZD, 24EOZD, 24EOZD, 24EOZD (3 ph.) 85 240 1 10EOZD 240 2 20EOZD (1 ph.) 25 22EFOZD (1 ph.) 26FOZD, 24EOZD, 25EFOZD (3 ph.) 27EFOZD, 28EOZD (3 ph.) 28EOZD (1 ph.) 28EOZD (3 ph.) 28EOZD (3 ph.) 32EOZD (3 ph.) 32EOZD (3 ph.)		600	3	
60 240 2 13EOZD, 13EFOZD 600 3 17.5EFOZD, 20EOZD, 27EFOZD (3 ph.) 70 240 1 8EOZD 600 3 17.5EFOZD, 20EOZD, 20EOZD, 20EFOZD (3 ph.) 80 1 9EOZD, 17EFOZD (1 ph.) 240 1 9EOZD, 17EFOZD (1 ph.) 240 2 17EFOZD, 23EFOZD, 23EFOZD, 24EOZD, 24EOZD, 24EOZD (1 ph.) 85 240 1 20EFOZD (1 ph.) 240 2 20EFOZD (1 ph.) 240 2 23EFOZD, 24EOZD, 28EOZD (3 ph.) 240 2 23EFOZD, 28EOZD (3 ph.) 240 2 23EOZD (1 ph.) 240 2 23EOZD (1 ph.) 25EFOZD, 28EOZD, 32EOZD (3 ph.) 27EFOZD, 28EOZD, 32EOZD (3 ph.) 25EOZD (1 ph.) 28EOZD (1 ph.) 26EOZD (1 ph.) 28EOZD (1 ph.) 27EFOZD (3 ph.) 27EFOZD (3 ph.) 32EOZD (3 ph.) 27EFOZD (3 ph.)	55	240	1	6EOD
60 2 13EOZD, 13EFOZD 600 3 17.5EFOZD, 20EOZD, 27EFOZD (3 ph.) 70 240 1 8EOZD 600 3 17.5EFOZD, 20EOZD, 20EOZD, 20EFOZD (3 ph.) 80 1 9EOZD, 17EFOZD (1 ph.) 240 1 9EOZD, 17EFOZD (1 ph.) 240 2 17EFOZD, 23EFOZD, 24EOZD, 24EOZD, 24EOZD (3 ph.) 85 240 1 10EOZD 240 2 20EOZD (1 ph.) 20EFOZD (1 ph.) 20EFOZD (1 ph.) 20EFOZD (1 ph.) 20EFOZD, 24EOZD, 22FEOZD, 28EOZD (3 ph.) 240 2 23EFOZD (1 ph.) 25 23EFOZD (1 ph.) 26 23EFOZD (1 ph.) 27EFOZD, 28EOZD (3 ph.) 28EOZD (1 ph.) 28EOZD (3 ph.) 32EOZD (3 ph.)		240	1	13EFOZD
600 3 17.5EFOZD, 20EOZD, 27EFOZD (3 ph.) 70 240 1 8EOZD 600 3 17.5EFOZD, 20EOZD, 20EOZD, 20EFOZD (3 ph.) 80 1 9EOZD, 17EFOZD (1 ph.) 240 1 9EOZD, 17EFOZD (1 ph.) 240 2 17EFOZD, 23EFOZD, 24EOZD, 24EOZD, 24EOZD (3 ph.) 85 240 1 10EOZD 240 2 20EFOZD (1 ph.) 20EFOZD (1 ph.) 20EFOZD (1 ph.) 20EFOZD (1 ph.) 20EFOZD, 24EOZD, 22FFOZD, 28EOZD (3 ph.) 240 2 23EFOZD (1 ph.) 240 2 23EFOZD, 28EOZD (3 ph.) 25EFOZD (3 ph.) 32EOZD (1 ph.) 2600 2 27EFOZD (1 & 3 ph.) 27EFOZD (3 ph.) 28EOZD (1 ph.) 28EOZD (1 ph.) 28EOZD (3 ph.) 32EOZD (3 ph.) 32EOZD (3 ph.)	60		2	13EOZD, 13EFOZD
70 240 2 15.5EOZD 600 3 17.5EFOZD, 20EOZD, 20EOZD, 20EFOZD (3 ph.) 80 240 1 9EOZD, 17EFOZD (1 ph.) 2 17EFOZD (1 ph.) 2 480 3 20EFOZD, 23EFOZD, 24EOZD, 24EOZD, 24EOZD (3 ph.) 85 240 1 10EOZD 240 2 20EOZD (1 ph.) 25 23EFOZD (1 ph.) 20EFOZD (3 ph.) 240 3 23EFOZD, 24EOZD, 27EFOZD, 28EOZD (3 ph.) 27EFOZD, 28EOZD (1 ph.) 23EFOZD (1 ph.) 25 27EFOZD, 28EOZD (3 ph.) 26 27EFOZD (1 & 3 ph.) 28EOZD (1 ph.) 28EOZD (1 ph.) 3 27EFOZD (3 ph.) 32EOZD (3 ph.) 32EOZD (3 ph.)		600	3	
70 2 15.5EOZD 600 3 17.5EFOZD, 20EOZD, 20EOZD, 20EFOZD (3 ph.) 80 240 1 9EOZD, 17EFOZD (1 ph.) 480 3 20EFOZD, 23EFOZD, 24EOZD, 24EOZD (3 ph.) 85 240 1 10EOZD 90 1 20EFOZD (1 ph.) 240 2 20EOZD (1 ph.) 25 23EFOZD, 24EOZD, 25EOZD (3 ph.) 240 2 23EOZD (1 ph.) 240 2 23EOZD (1 ph.) 25 27EFOZD, 28EOZD, 32EOZD (3 ph.) 32EOZD (1 ph.) 27EFOZD (1 & 3 ph.) 28EOZD (1 ph.) 28EOZD (1 ph.) 32EOZD (3 ph.) 32EOZD (3 ph.) 32EOZD (3 ph.) 32EOZD (3 ph.)		240	1	8EOZD
80 3 17.5EFOZD, 20EOZD, 20EOZD, 20EFOZD (3 ph.) 80 240 1 9EOZD, 17EFOZD (1 ph.) 480 3 20EFOZD, 23EFOZD, 24EOZD (3 ph.) 85 240 1 10EOZD 90 1 20EFOZD (1 ph.) 240 2 20EOZD (1 ph.) 240 2 23EFOZD, 24EOZD, 25EOZD (3 ph.) 240 2 23EOZD (1 ph.), 23EFOZD (3 ph.) 240 2 23EOZD (1 ph.), 23EOZD (3 ph.) 25EOZD (3 ph.) 27EFOZD (3 ph.), 32EOZD (3 ph.), 32EOZD (3 ph.) 25EOZD (3 ph.) 27EFOZD (3 ph.), 32EOZD (3 ph.) 3 27EFOZD (3 ph.), 32EOZD (3 ph.)	70		2	15.5EOZD
80 240 2 17EFOZD (1 ph.) 480 3 20EFOZD, 23EFOZD, 24EOZD (3 ph.) 85 240 1 10EOZD 1 20EFOZD (1 ph.) 240 2 20EOZD (1 ph.) 480 3 23EFOZD, 24EOZD, 20EFOZD (1 ph.) 240 2 20EOZD (1 ph.) 25EFOZD, 24EOZD, 25EOZD (3 ph.) 240 2 23EOZD (1 ph.) 23EFOZD (1 ph.) 23EFOZD (1 ph.) 23EFOZD (1 ph.) 23EFOZD (1 ph.) 27EFOZD, 28EOZD, 32EOZD (3 ph.) 27EFOZD (1 & 3 ph.), 28EOZD (1 ph.) 27EFOZD (1 & 3 ph.), 28EOZD (1 ph.) 3 27EFOZD (3 ph.), 32EOZD (3 ph.)		600	3	
80 2 17EFOZD (1 ph.) 480 3 20EFOZD, 23EFOZD, 24EOZD (3 ph.) 85 240 1 10EOZD 1 20EFOZD (1 ph.) 240 2 20EOZD (1 ph.) 20EFOZD (1 ph.) 20EFOZD, 24EOZD, 27EFOZD, 28EOZD (3 ph.) 28EOZD (1 ph.) 27EFOZD, 28EOZD, 32EOZD (3 ph.) 27EFOZD (1 & 3 ph.), 28EOZD (1 ph.) 3 27EFOZD (3 ph.), 32EOZD (3 ph.)		240	1	9EOZD, 17EFOZD (1 ph.)
100 240 3 24EOZD (3 ph.)	80	240	2	17EFOZD (1 ph.)
90 240 2 20EOZD (1 ph.) 480 3 23EFOZD, 24EOZD, 27EFOZD, 28EOZD (3 ph.) 240 2 23EOZD (1 ph.) 480 3 23EFOZD, 28EOZD (3 ph.) 480 3 27EFOZD, 28EOZD, 32EOZD (1 ph.) 27EFOZD, 28EOZD, 32EOZD (3 ph.) 27EFOZD (1 & 3 ph.) 28EOZD (1 ph.) 3 27EFOZD (3 ph.) 3 27EFOZD (3 ph.) 3 27EFOZD (3 ph.)		480	3	
90 240 2 20EOZD (1 ph.), 20EFOZD (1 ph.) 20EFOZD (1 ph.) 20EFOZD, 24EOZD, 27EFOZD, 28EOZD (3 ph.) 240 2 23EOZD (1 ph.), 23EFOZD (1 ph.) 23EFOZD (1 ph.) 23EOZD (1 ph.) 27EFOZD, 28EOZD, 32EOZD (3 ph.) 27EFOZD (1 & 3 ph.), 28EOZD (1 ph.) 3 27EFOZD (3 ph.), 32EOZD (3 ph.)	85	240	1	10EOZD
90 2 20EFOZD (1 ph.) 480 3 23EFOZD, 24EOZD, 27EFOZD, 28EOZD (3 ph.) 240 2 23EOZD (1 ph.), 23EFOZD (1 ph.) 23EFOZD (1 ph.) 23EFOZD (1 ph.) 23EFOZD (3 ph.) 27EFOZD, 28EOZD, 32EOZD (3 ph.) 27EFOZD (1 & 3 ph.), 28EOZD (1 ph.) 3 27EFOZD (3 ph.), 32EOZD (3 ph.)		240	1	20EFOZD (1 ph.)
100 240 2 23EOZD (3 ph.) 240 2 23EFOZD, 28EOZD (1 ph.), 23EFOZD (1 ph.) 480 3 27EFOZD, 28EOZD, 32EOZD (3 ph.) 27EFOZD (1 & 3 ph.), 28EOZD (1 ph.) 3 27EFOZD (1 & 3 ph.), 28EOZD (1 ph.) 3 27EFOZD (3 ph.), 32EOZD (3 ph.), 32EOZD (3 ph.)	90		2	20EOZD (1 ph.), 20EFOZD (1 ph.)
100 480 2 23EFOZD (1 ph.) 480 3 27EFOZD, 28EOZD, 32EOZD (3 ph.) 27EFOZD (1 & 3 ph.), 28EOZD (1 ph.) 2 27EFOZD (1 ph.) 3 27EFOZD (3 ph.), 32EOZD (3 ph.), 32EOZD (3 ph.)		480	3	23EFOZD, 24EOZD, 27EFOZD, 28EOZD (3 ph.)
125 600 3 27EFOZD, 28EOZD, 32EOZD (3 ph.) 2 27EFOZD (1 & 3 ph.), 28EOZD (1 ph.) 3 27EFOZD (3 ph.), 32EOZD (3 ph.), 32EOZD (3 ph.)	100	240	2	23EFOZD (1 ph.)
125 600 28EOZD (1 ph.) 3 27EFOZD (3 ph.), 32EOZD (3 ph.)		480	3	27EFOZD, 28EOZD, 32EOZD (3 ph.)
3 27EFOZD (3 ph.), 32EOZD (3 ph.)	105	600	2	27EFOZD (1 & 3 ph.), 28EOZD (1 ph.)
150 600 2 32EOZD (1 ph.)	120	330	3	27EFOZD (3 ph.), 32EOZD (3 ph.)
	150	600	2	32EOZD (1 ph.)

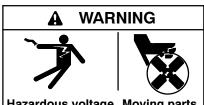
Figure 6-3 AC Circuit Breaker Ratings, Listed By Amps



Accidental starting. Can cause severe injury or death.

Disconnect the battery cables before working on the generator set. Remove the negative (-) lead first when disconnecting the battery. Reconnect the negative (-) lead last when reconnecting the battery.

Disabling the generator set. Accidental starting can cause severe injury or death. Before working on the generator set or connected equipment, disable the generator set as follows: (1) Move the generator set master switch to the OFF position. (2) Disconnect the power to the battery charger. (3) Remove the battery cables, negative (-) lead first. Reconnect the negative (-) lead last when reconnecting the battery. Follow these precautions to prevent starting of the generator set by an automatic transfer switch, remote start/stop switch, or engine start command from a remote computer.



Hazardous voltage. Moving parts. Can cause severe injury or death.

Operate the generator set only when all guards and electrical enclosures are in place.

Grounding electrical equipment. Hazardous voltage can cause severe injury or death. Electrocution is possible whenever electricity is present. Ensure you comply with all applicable codes and standards. Electrically ground the generator set, transfer switch, and related equipment and electrical circuits. Turn off the main circuit breakers of all power sources before servicing the equipment. Never contact electrical leads or appliances when standing in water or on wet ground because these conditions increase the risk of electrocution.

Short circuits. Hazardous voltage/current can cause severe injury or death. Short circuits can cause bodily injury and/or equipment damage. Do not contact electrical connections with tools or jewelry while making adjustments or repairs. Remove all jewelry before servicing the equipment.

Electrical backfeed to the utility. Hazardous backfeed voltage can cause severe injury or death. Connect the generator set to the building/marina electrical system only through an approved device and after the building/marina main switch is turned off. Backfeed connections can cause severe injury or death to utility personnel working on power lines and/or personnel near the work area. Some states and localities prohibit unauthorized connection to the utility electrical system. Install a ship-to-shore transfer switch to prevent interconnection of the generator set power and shore power.

6.2.2 Circuit Breaker Installation

Note: 4EOZ and 3.5EFOZ models already have circuit breakers installed.

- 1. Place the generator set master switch in the OFF position.
- 2. Disconnect the generator set engine starting battery, negative (-) lead first.
- 3. Remove the screws and remove the access cover.
- 4. Remove the screws and nuts to remove the circuit breaker cover plate. Save the mounting hardware.
- 5. Install the circuit breaker from the inside of the cutout panel and mount it using existing screws removed in step 4. Position the circuit breaker with the ON in the normal upright position or to the left side. Cover the cutout opening, if applicable, with the circuit breaker cover plate. Use existing screws to mount the cover plate. See Figure 6-4.
- 6. See Section 8 for voltage reconnection.

Note: Kohler® marine diesel generator sets are fully frequency adjustable and voltage reconnectable. To determine reconnection options, check the model's specification sheet.

7. Install insulation boots over stator lead terminals if the kit includes insulation boots.

Note: See Section 8 for wiring instructions.

8. Make the recommended connections for the following four reconnection systems using circuit breakers:

Two-pole circuit breaker with a single-voltage system (example: 120-volt, 3-wire). Attach stator leads marked 2 and 4 to the side of the circuit breaker marked LINE. Install the jumper lead across the LINE side of circuit breaker terminals (see Section 8). Attach stator leads 1 and 3 to L0.

Single-pole circuit breaker with a 120-volt, 2-wire, single-voltage system. Attach stator leads marked 2 and 4 to the side of the circuit breaker marked LINE (see Section 8). Attach stator leads 1 and 3 to L0.

Two-pole circuit breaker with a dual-voltage system (example: 120/240-volt, 3-wire). Attach stator leads marked 1 and 4 to the side of the circuit breaker marked LINE. Do not use a jumper lead (see Section 8). Attach stator leads 2 and 3 to L0.

EOZ/EFOZ Models Only:

Single-pole circuit breaker with a 240-volt, 2-wire, single-voltage system. Attach the stator lead marked 2 to the side of the circuit breaker marked LINE (see Section 8). Bolt together leads 1 and 4 and tape to insulate from ground. Attach the stator lead marked 3 to L0.

EOD/EFOD and EOZD/EFOZD Models Only (with ADC 2100):

Single-pole circuit breaker with a 240-volt, 2-wire, single-voltage system. Attach the stator lead marked 1 to the side of the circuit breaker marked LINE (see Section 8). Bolt together leads 2 and 3 and tape to insulate from ground. Attach the stator lead marked 4 to L0.

- Connect the stator lead(s) used for neutral connection to the L0 stud. See the illustrations in Section 8.
- 10. Connect the side of the circuit breaker marked LOAD to the ship-to-shore switch or craft wiring. Attach insulation boots to the black leads if the kit includes insulation boots. With a single-pole circuit breaker use one black lead (L1). With a two-pole circuit breaker use two black leads, L1 and L2.

Connect the neutral (white) lead to the L0 stud. Connect the equipment ground (green) lead to GRD stud.

Note: Wire material. Use stranded copper for all wiring. Use wire gauges and insulation, conductor temperature ratings, sheath stripping, conductor support and protection, conductor terminals and splices, and overcurrent protection (circuit breakers, fuses) that conform to standards and codes.

Note: Follow USCG Regulations CFR33, Part 183 (Pleasurecraft) and CFR46 (Commercial Craft) for marine applications.

Note: Wire protection. Use plastic bushings, rubber grommets, and/or cable ties as necessary to protect and secure wiring from sharp objects, the exhaust system, and any moving parts.

- 11. Replace the controller cover or circuit breaker box access panel.
- 12. Reconnect the generator set engine starting battery, negative (-) lead last.
- 13. Make voltage or frequency adjustments according to Section 8.

Note: Voltage/frequency adjustable. Some four-lead generator sets are not voltage/frequency adjustable. To determine adjustment possibilities, check the model's specification sheet or service manual. If you are reconnecting the generator set from a single-voltage to а dual-voltage configuration (example: from 120-volt to 120/240-volt) or a dual voltage to a single voltage (example: from 120/240-volt to 120-volt) with the same primary voltage, do not adjust the voltage/frequency adjustment. Adjust the voltage/frequency for frequency changes or setting changes of the primary voltage (example: from 120-volt to 100-volt). Refer to the model's specification sheet for reconnection capability.

30 Section 6 Electrical System TP-6253 1/08

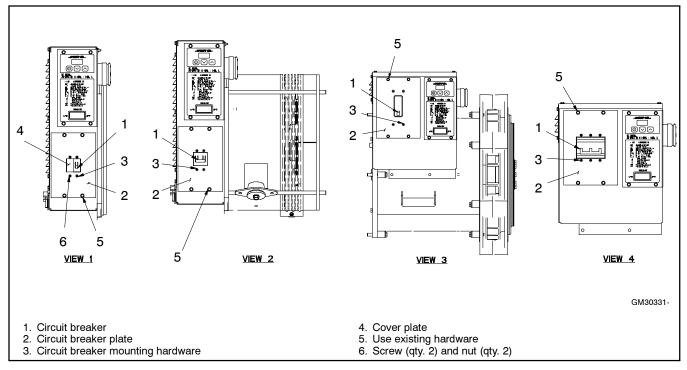


Figure 6-4 Circuit Breaker Mounting (8-32EOZD and 6.5-27EFOZD Models)

6.3 Installation In Steel or Aluminum Vessels

Installation of a generator set in a vessel constructed of a material capable of conducting current (e.g., steel or aluminum) is subject to considerations not normally encountered in fiberglass or wood vessels. These differences include equipment grounding, grounding of neutral conductors, ground-fault protection, and isolation of galvanic currents.

Note: Isolated ground kits are available as options for steel- or aluminum-hulled vessels. Consult your local dealer/distributor for more information.

The scope of these topics is too extensive to be fully discussed here. Consult your local marine authority for more information.

Before installing the generator set, check the available wiring diagrams in the operation manual to become familiar with the electrical system.

Installation Regulations

The U.S. Coast Guard governs generator set installation in U.S. pleasurecraft and commercial vessels. Refer to the applicable regulations below:

U.S. Pleasurecraft Installation Regulations

Title 33CFR, Chapter I, U.S. Coast Guard, Part 183

- 1. Subpart I—Electrical Equipment
- 2. Subpart J—Fuel Systems

U.S. Commercial Vessel Installation Regulations

Title 46CFR, Chapter I, U.S. Coast Guard

- 1. Part 111—Electrical Systems
- 2. Part 182-Machinery Installation

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6.5 Battery

Batteries and their installation must conform to USCG Regulations 183.420 (a) through (g). Provide generator sets with batteries separate from the propulsion engine's whenever possible. The starting/charging systems of both the generator set and the engine must have a common negative (-) ground.

USCG Regulation 183.415, Grounding, requires connection of a common conductor to each grounded cranking-motor circuit. Size the conductor to match the larger of the engine's two battery cables. Figure 6-5 lists recommended minimum cable sizes for generator set battery connections at various generator set-to-battery distances. Connecting a common conductor to each grounded cranking motor circuit prevents the starting motor current from using alternative electrical paths should the cranking motor ground circuit be restricted or open because of oxidation or loose hardware. Alternative electrical paths include metallic fuel lines that can pose a hazard. See Section 7 for locations of the battery connections to the generator set.

	Required Battery Cable (Minimum)			
Distance (from battery to generator set)	2.5 m	(8.3 ft.)	5 m (1	6.4 ft.)
Battery Voltage	12V	24V	12V	24V
4EOZ/3.5EFOZ	# 4		# 2	
8-9EOZD/6.5-7EFOZD 6EOD/4.5EFOD	# 2		# 1	
10-24EOZD/9-20EFOZD	# 2	# 4	# 1/0	# 2
28-32EOZD/23-27EFOZD	# 2	# 4	# 1/0	# 2

Figure 6-5 Battery Cable Sizing Recommendations

Kohler Co. recommends using one 12-volt battery (or two for 24-volt systems, as the spec requires) to start the generator. See Figure 6-6 for minimum cold cranking amps (CCA) recommendations.

12-Volt Starting Battery Size CCA at -18°C (0°F) or 100 Amp. Hr.			
Models CCA			
4EOZ, 3.5EFOZ, 6EOD/4.5EFOD, 8-15.5EOZD, and 6.5-13EFOZD	500		
20/23/24EOZD, and 17/17.5/20EFOZD	650		
28/32EOZD, 23/27EFOZD	800		

Figure 6-6 Battery Recommendations

6.6 Wiring

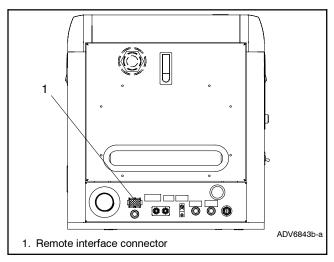
Use only stranded copper wire. Conform to USCG Regulations 183.425 through 183.460 for wire gauges and insulation, conductor temperature ratings, sheath stripping, conductor support and protection, conductor terminals and splices, and over-current protection (circuit breakers, fuses). Use rubber grommets and cable ties as necessary to protect and secure the wire from sharp objects, the exhaust system, and moving parts.

6.7 Remote Connection

Kohler Co. offers several remote panels for connection to the generator set. Contact your local Kohler® distributor/dealer for detailed descriptions. Figure 6-7 for the location of the remote start panel connection to the generator set controller. Kohler Co. also offers wiring harnesses in various lengths with a connector keyed to the controller box connector. A "pigtail" harness is also offered which includes the appropriate connector on one end and has pigtails that the installer can use to connect to a customer-supplied start/stop switch or separate lights and hourmeter. Consult wiring diagrams, ADVs, and instruction sheets for connection information/details.

4EOZ/3.5EFOZ Models: See Figure 7-3 for the optional remote panel wiring.

6EOD, 4.5EFOD, 8-32EOZD and 6.5-27EFOZD Models. These models use a 12-pin connector for the remote interface connection. See Figure 6-7 for the connector's location. See Figure 6-8 for the correct customer-supplied plug and pin part numbers.



Remote Interface Connector, Figure 6-7 EOD/EFOD and EOZD/EFOZD Models. Typical (Shown on Sound-Shielded Units)

Component	Amp Part No.	Kohler Part No.
Plug	350735-1	229998
Pin	350218-6	241618
Cable Seal	794280-1	GM29252
Interface Seal	794279-1	GM29507
Cavity Plug	770377-1	GM28769

Figure 6-8 Connector Components (EOD/EFOD and EOZD/EFOZD Models)

Note: Gauge senders. Gauge senders are available for most generator sets. If using customersupplied gauges, be sure they are compatible with generator set senders. Contact an authorized Kohler® service distributor/dealer. Gauges and senders are available as service items from an authorized Kohler® service distributor/dealer.

Notes

34 Section 6 Electrical System

Section 7 Installation Drawings

Use the drawings in this section for installation purposes. Consult the supplier and verify that the drawings are the most current for your specifications. Installation drawings show exhaust outlet locations, fuel inlet and return connections, siphon break locations, and battery connections. See Figure 7-1 for installation drawing identification.

Model No.	Drawing	Page
4EOZ and 3.5EFOZ	ADV-6652A-C	36
with remote options	ADV-6652B-C	37
6EOD and 4.5EFOD	ADV-7093A-D	38
with sound shield	ADV-7093B-D	39
8EOZD and 6.5EFOZD	ADV-6843A-D	40
with sound shield	ADV-6843B-D	41
with keel cooling	ADV-6843C-D	42
9EOZD and 7EFOZD	ADV-6967A-A	43
with sound shield	ADV-6967B-A	44
with keel cooling	ADV-6967C-A	45
10EOZD and 8.5/9EFOZD	ADV-6847A-E	46
with sound shield	ADV-6847B-E	47
with keel cooling	ADV-6847C-E	48
13EOZD and 11EFOZD	ADV-6896A-B	49
with sound shield	ADV-6896B-B	50
with keel cooling	ADV-6896C-B	51
14/15.5EOZD and 11.5/13EFOZD	ADV-6897A-B	52
with sound shield	ADV-6897B-B	53
with keel cooling	ADV-6897C-B	54
20EOZD and 17/17.5EFOZD	ADV-6898A-B	55
with sound shield	ADV-6898B-B	56
with keel cooling	ADV-6898C-B	57
23/24EOZD and 20EFOZD	ADV-6899A-B	58
with sound shield	ADV-6899B-B	59
with keel cooling	ADV-6899C-B	60
28/32EOZD and 23/27EFOZD	ADV-6900A-D	61
with sound shield	ADV-6900B-D	62
with keel cooling	ADV-6900C-D	63
with electric clutch	ADV-6900D-D	64

Figure 7-1 Installation Drawings (3.5-32 kW Models)

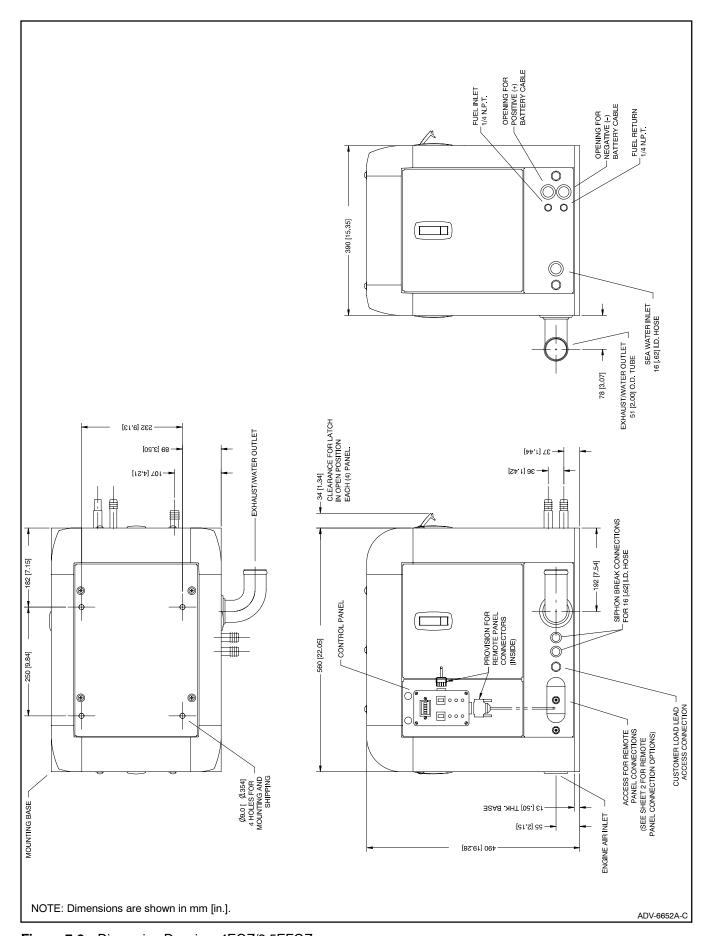


Figure 7-2 Dimension Drawing, 4EOZ/3.5EFOZ

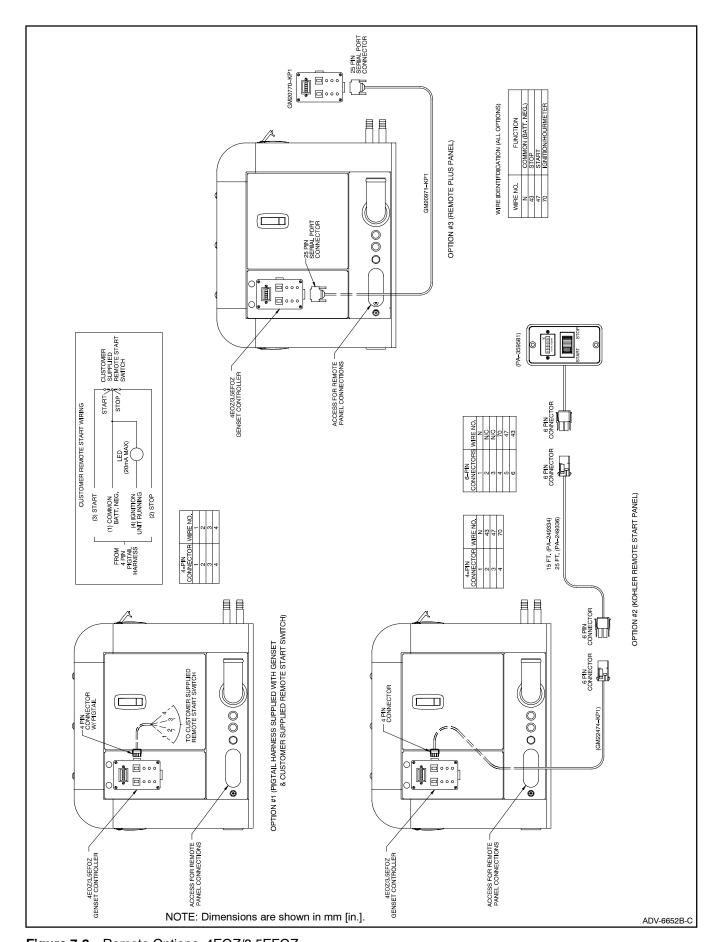


Figure 7-3 Remote Options, 4EOZ/3.5EFOZ

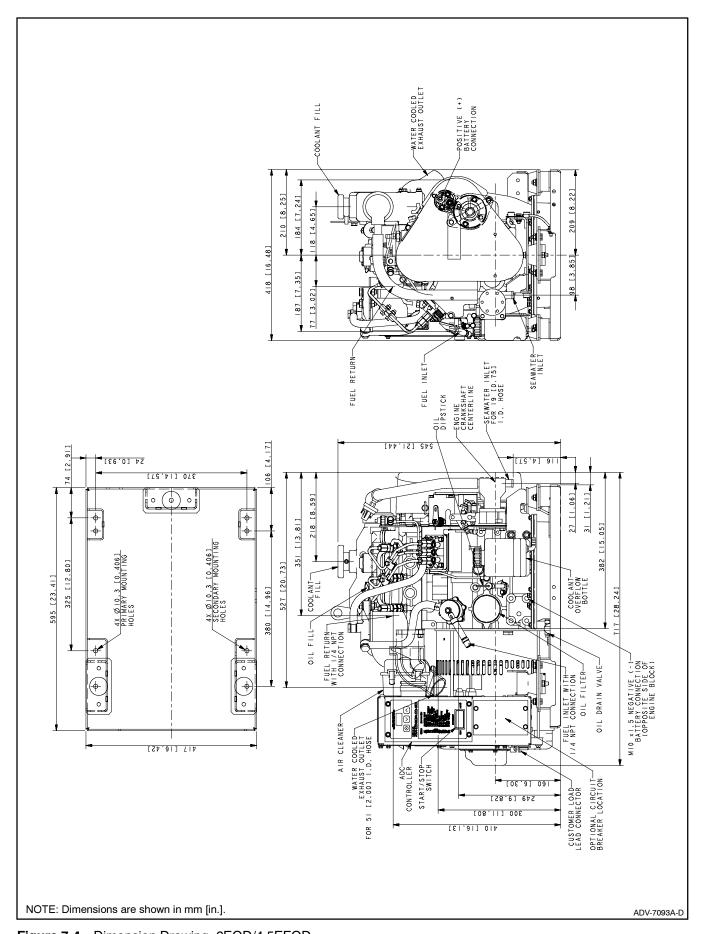


Figure 7-4 Dimension Drawing, 6EOD/4.5EFOD

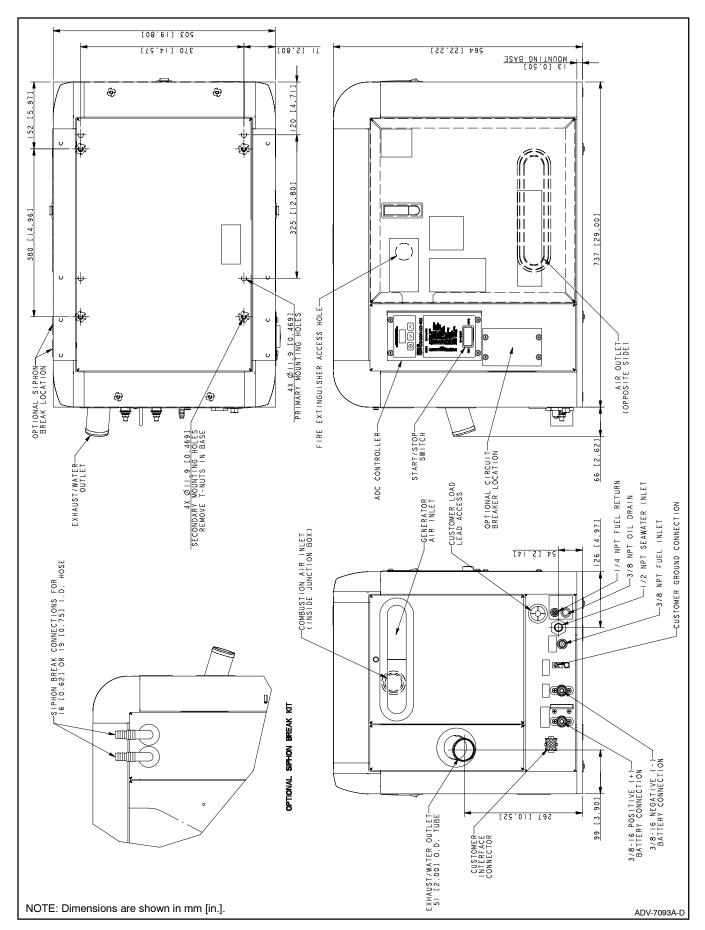


Figure 7-5 Dimension Drawing, 6EOD/4.5EFOD with Sound Shield

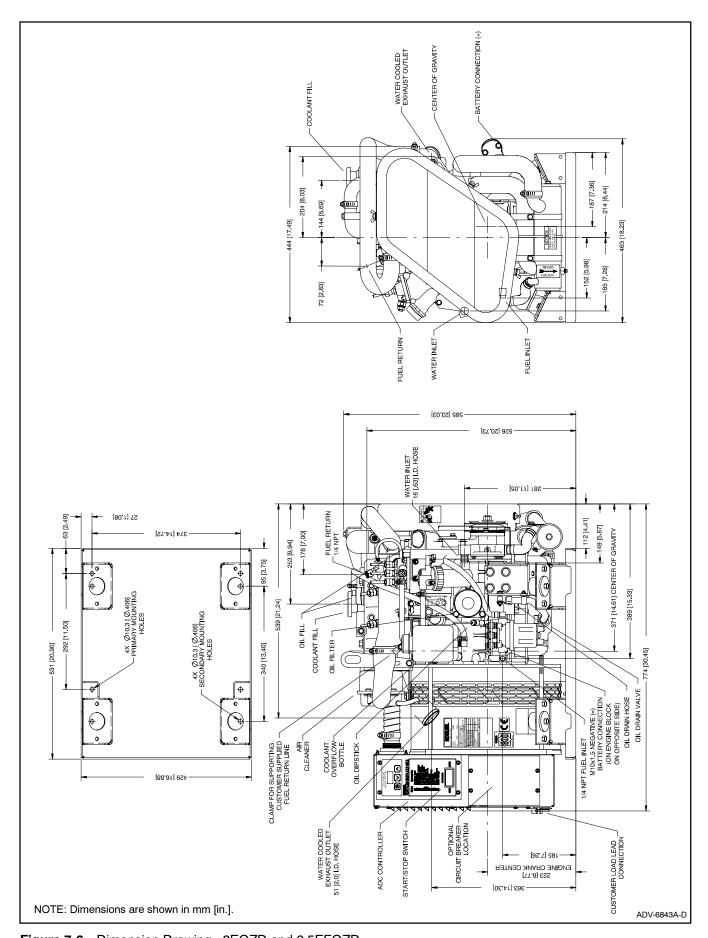


Figure 7-6 Dimension Drawing, 8EOZD and 6.5EFOZD

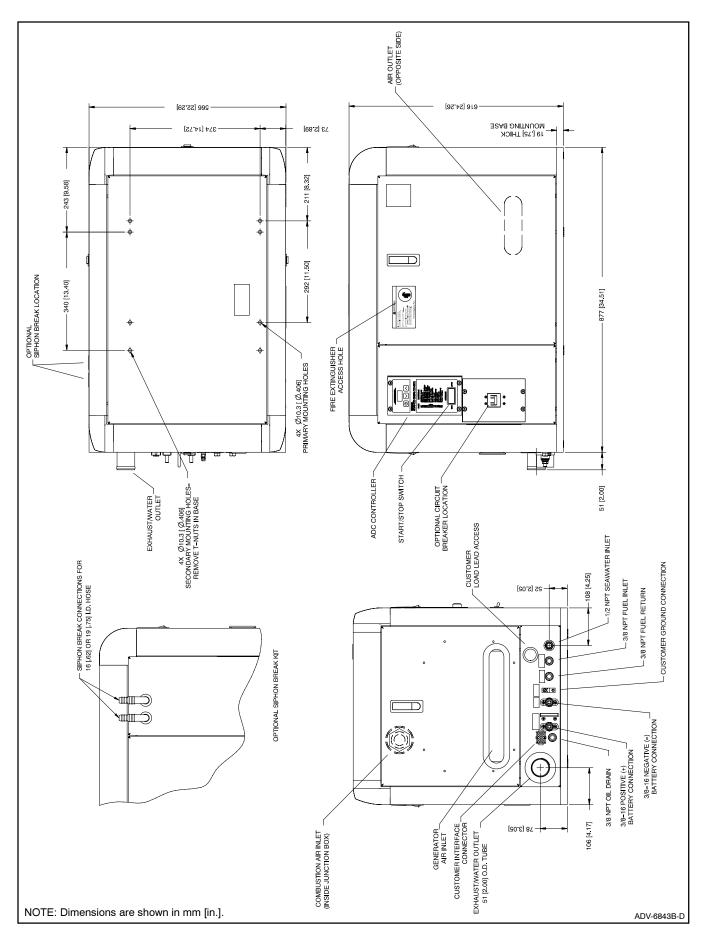


Figure 7-7 Dimension Drawing, 8EOZD and 6.5EFOZD with Sound Shield

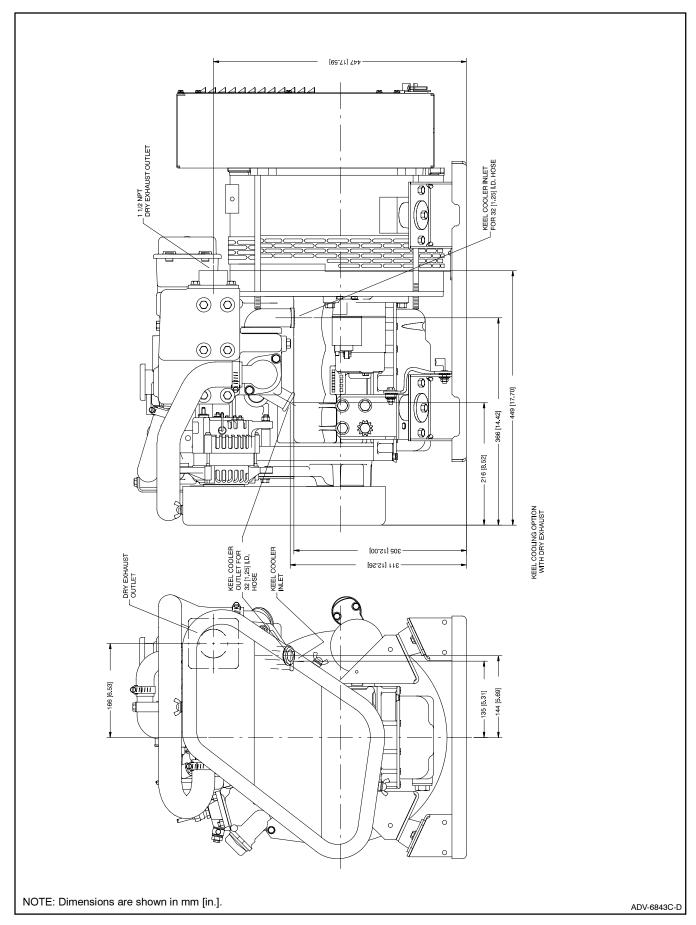


Figure 7-8 Dimension Drawing, 8EOZD and 6.5EFOZD with Keel Cooling

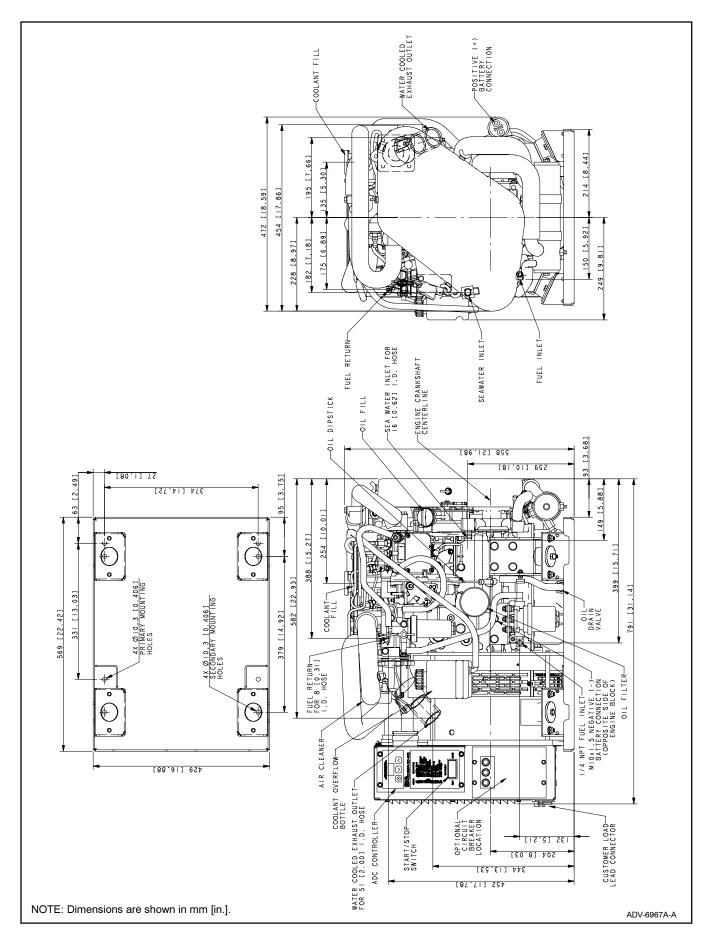


Figure 7-9 Dimension Drawing, 9EOZD and 7EFOZD

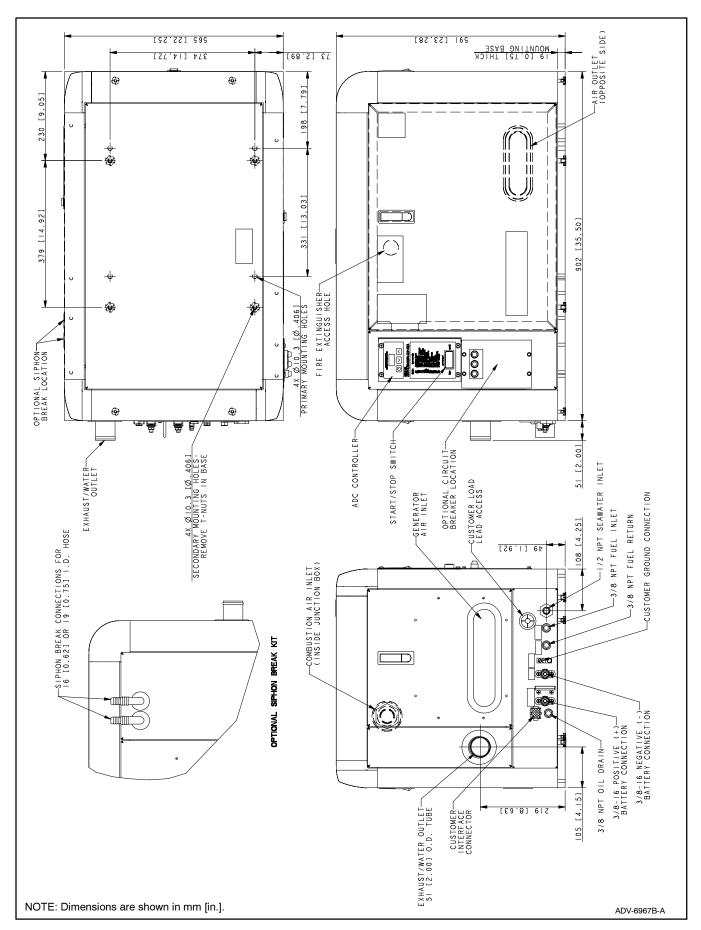


Figure 7-10 Dimension Drawing, 9EOZD and 7EFOZD with Sound Shield

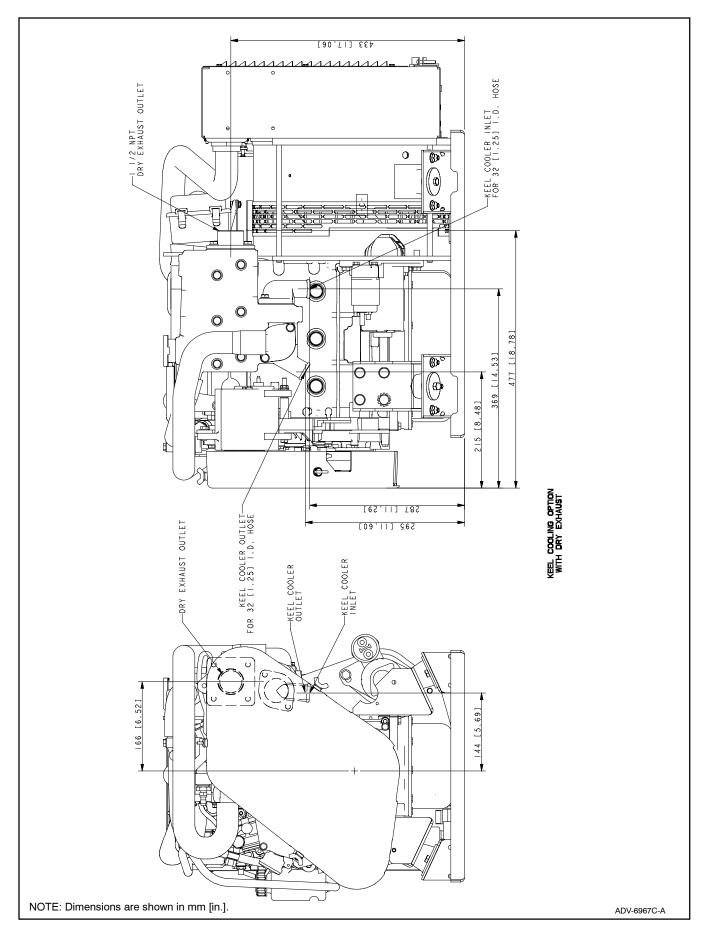


Figure 7-11 Dimension Drawing, 9EOZD and 7EFOZD with Keel Cooling

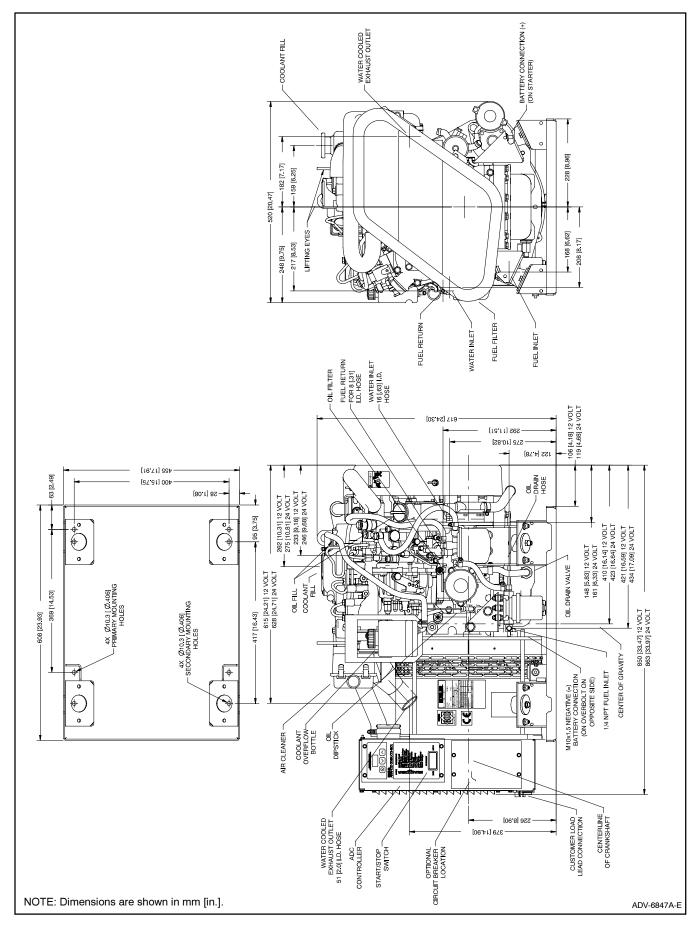


Figure 7-12 Dimension Drawing, 10EOZD and 8.5/9EFOZD

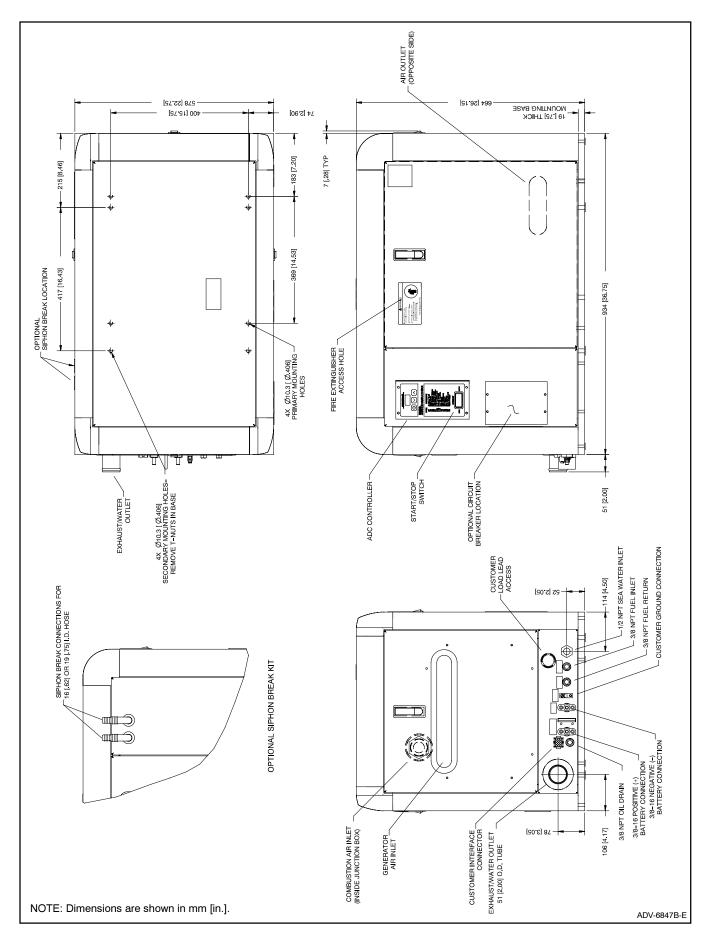


Figure 7-13 Dimension Drawing, 10EOZD and 8.5/9EFOZD with Sound Shield

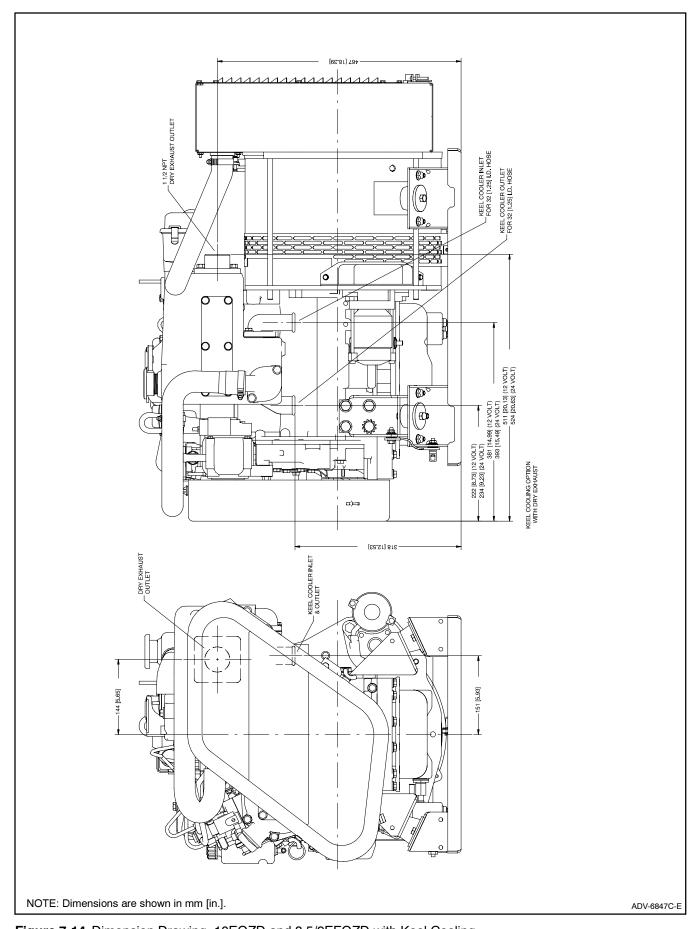


Figure 7-14 Dimension Drawing, 10EOZD and 8.5/9EFOZD with Keel Cooling

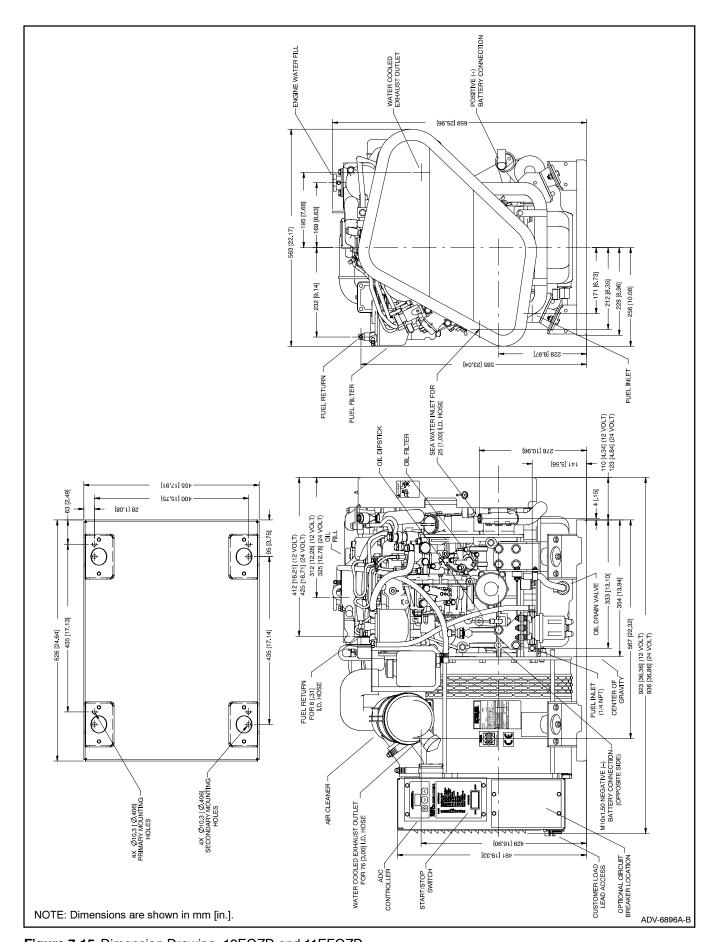


Figure 7-15 Dimension Drawing, 13EOZD and 11EFOZD

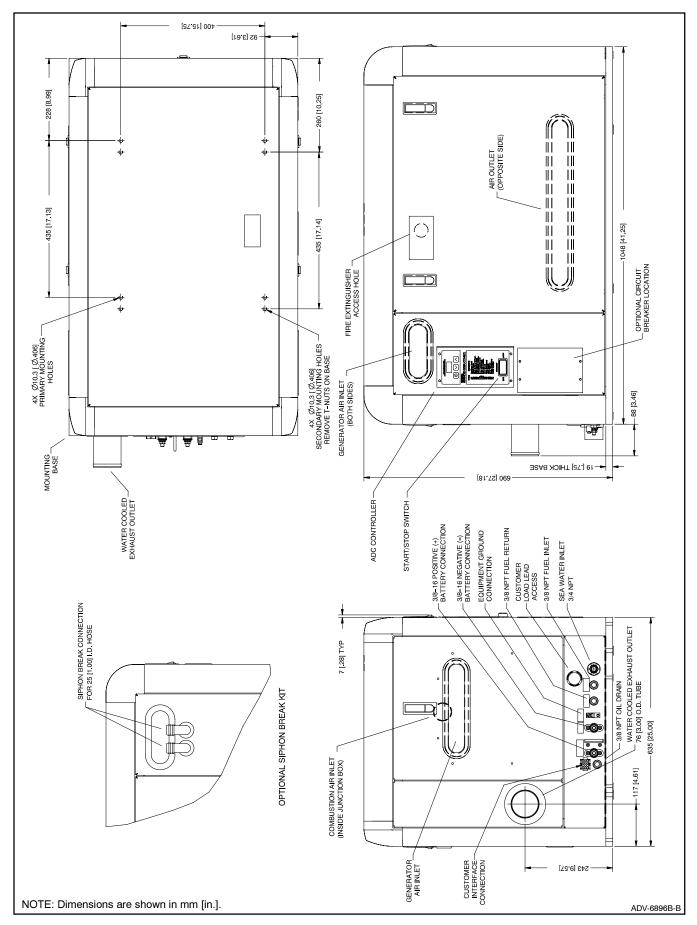


Figure 7-16 Dimension Drawing, 13EOZD and 11EFOZD with Sound Shield

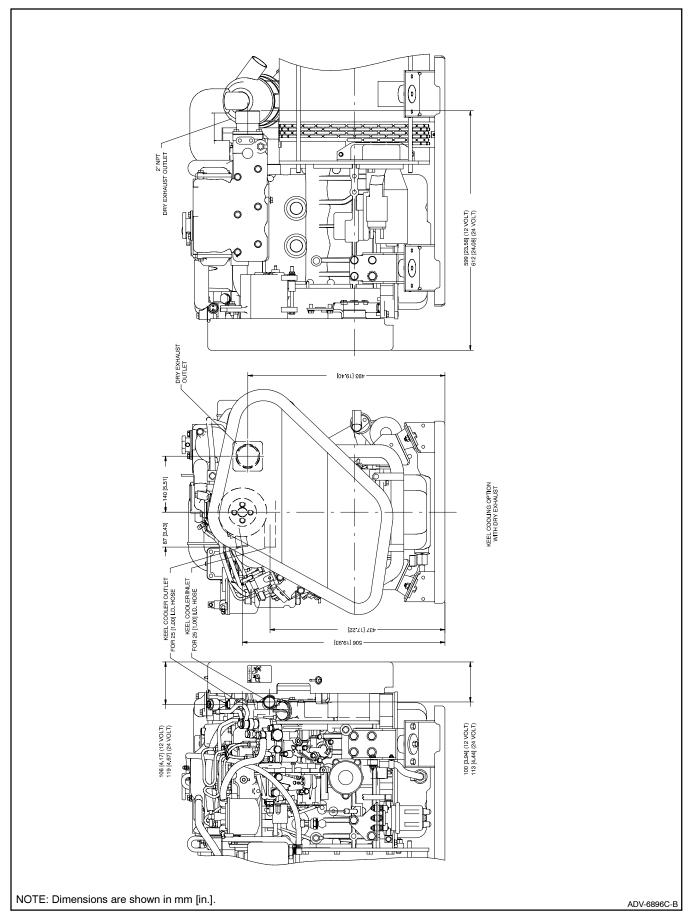


Figure 7-17 Dimension Drawing, 13EOZD and 11EFOZD with Keel Cooling

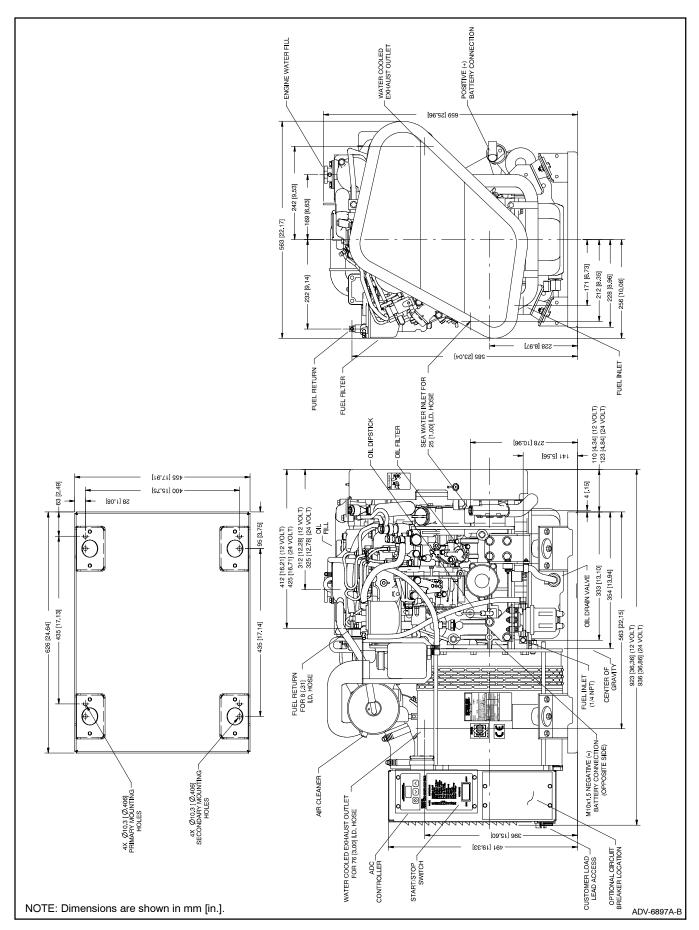


Figure 7-18 Dimension Drawing, 14/15.5EOZD and 11.5/13EFOZD

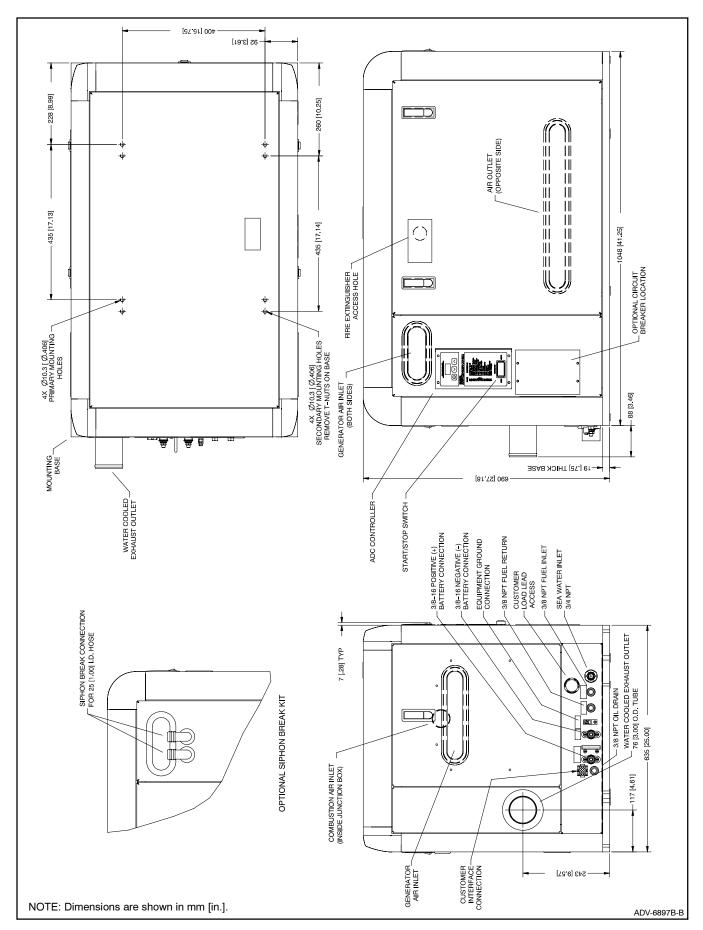


Figure 7-19 Dimension Drawing, 14/15.5EOZD and 11.5/13EFOZD with Sound Shield

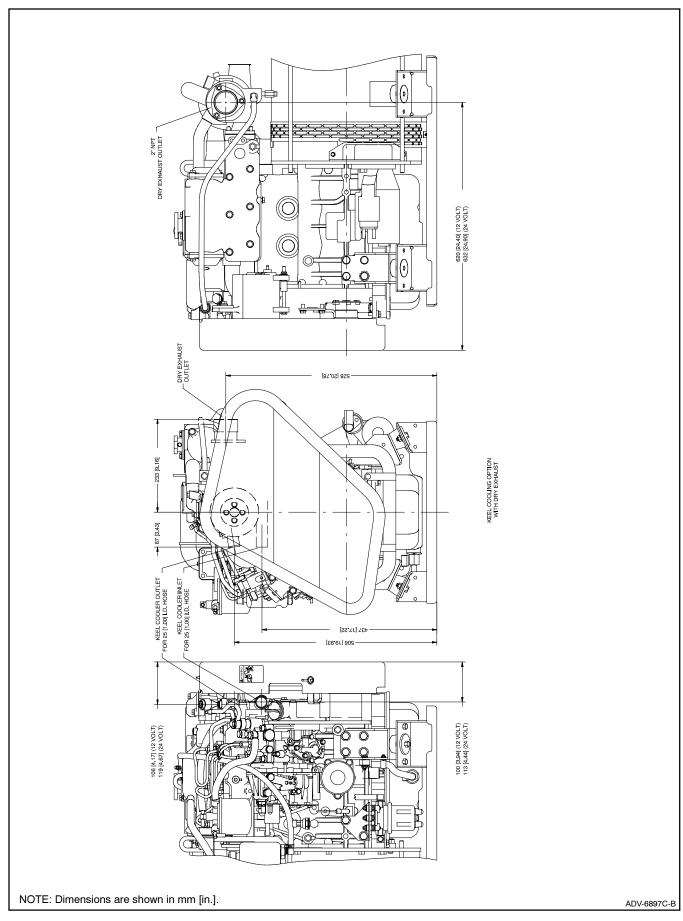


Figure 7-20 Dimension Drawing, 14/15.5EOZD and 11.5/13EFOZD with Keel Cooling

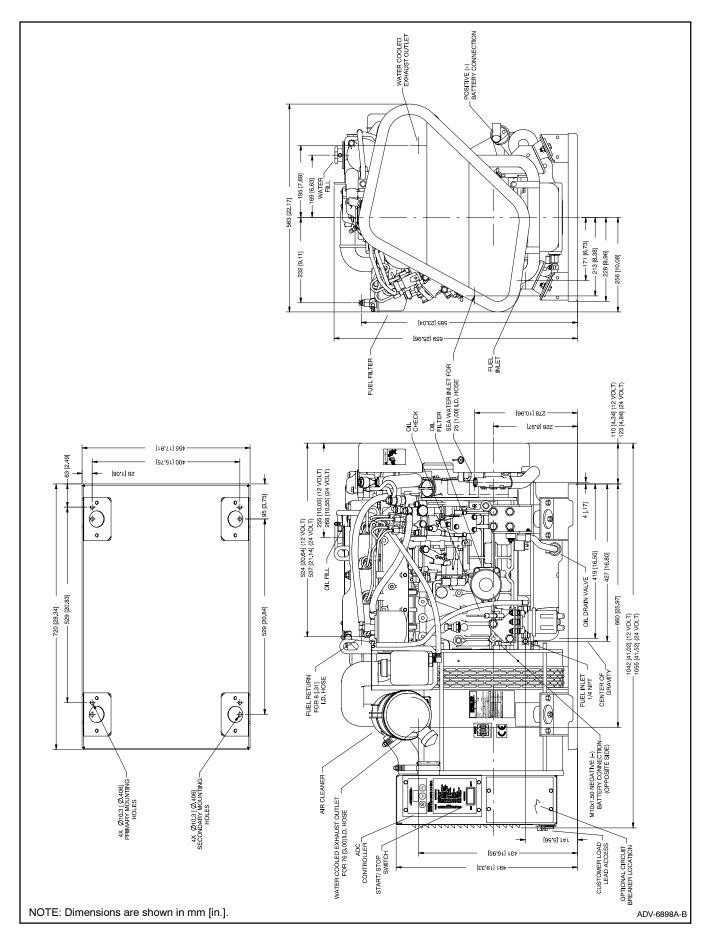


Figure 7-21 Dimension Drawing, 20EOZD and 17/17.5EFOZD

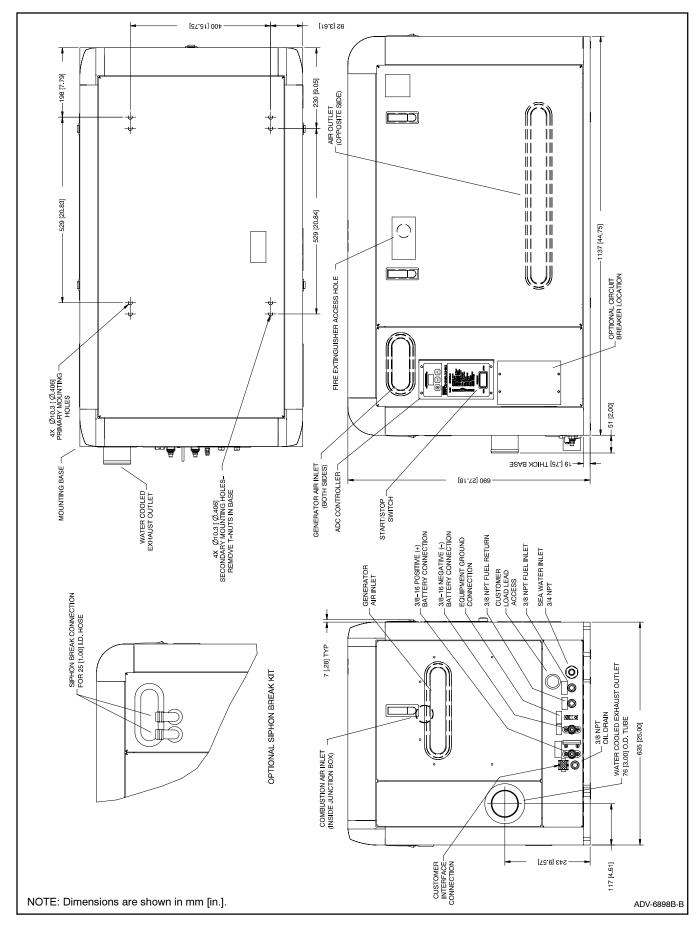


Figure 7-22 Dimension Drawing, 20EOZD and 17/17.5EFOZD with Sound Shield

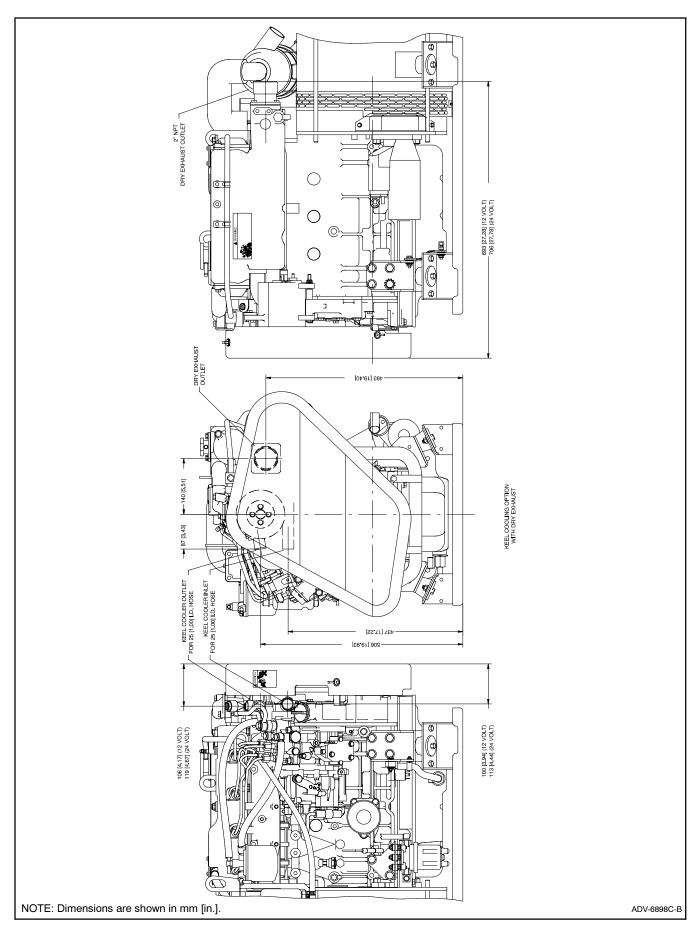


Figure 7-23 Dimension Drawing, 20EOZD and 17/17.5EFOZD with Keel Cooling

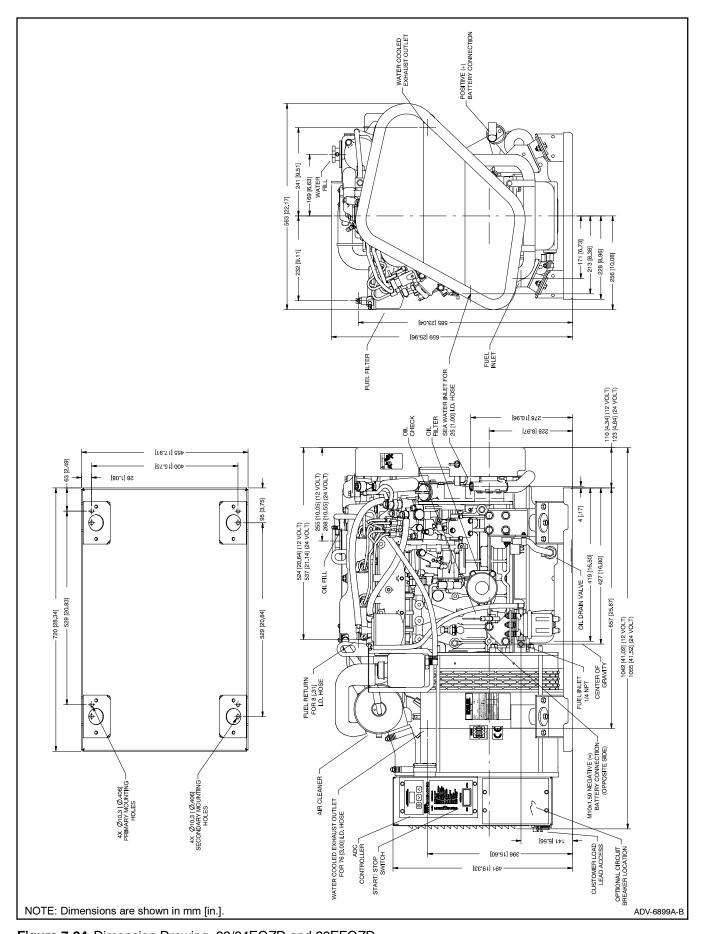


Figure 7-24 Dimension Drawing, 23/24EOZD and 20EFOZD

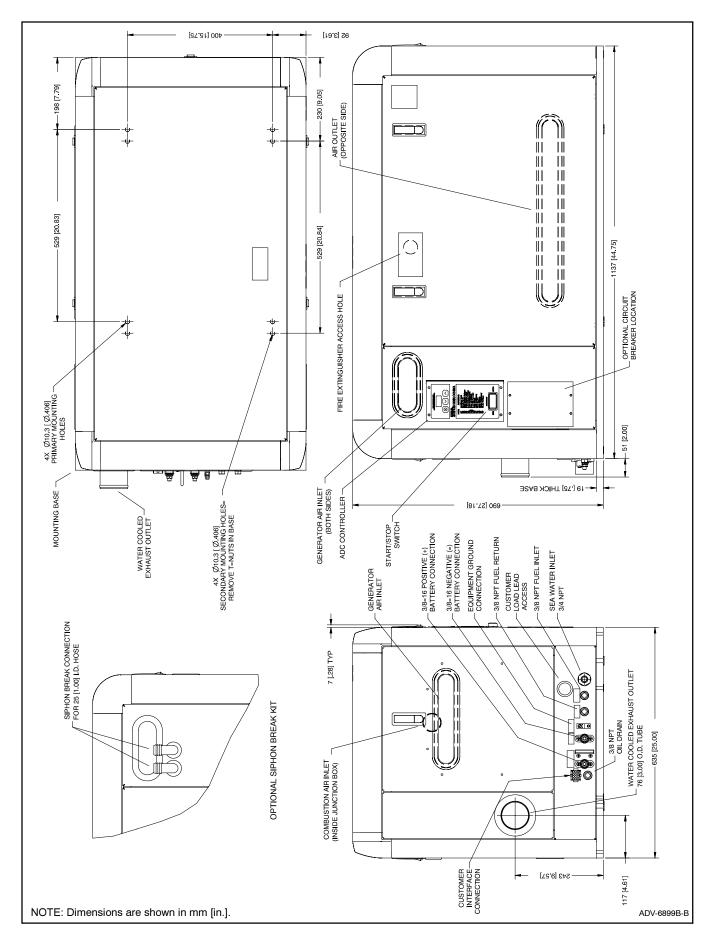


Figure 7-25 Dimension Drawing, 23/24EOZD and 20EFOZD with Sound Shield

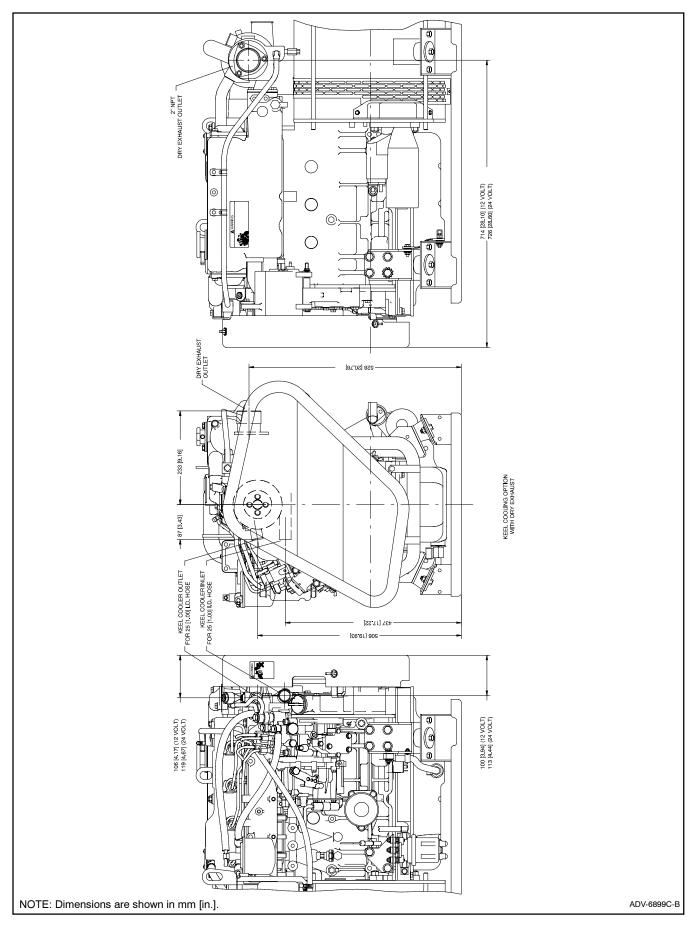


Figure 7-26 Dimension Drawing, 23/24EOZD and 20EFOZD with Keel Cooling

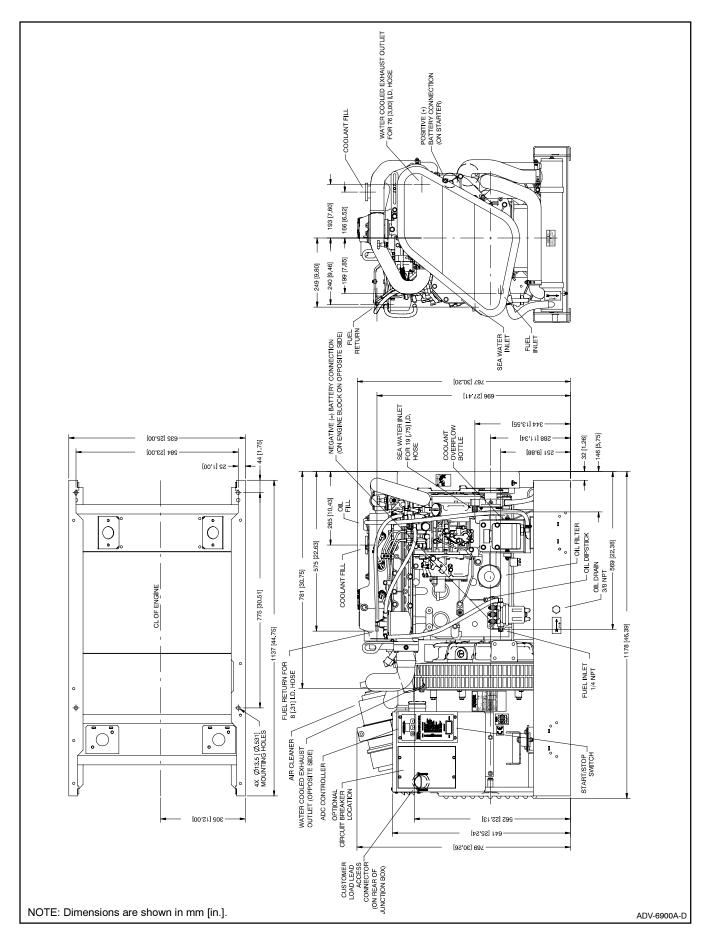


Figure 7-27 Dimension Drawing, 28/32EOZD and 23/27EFOZD

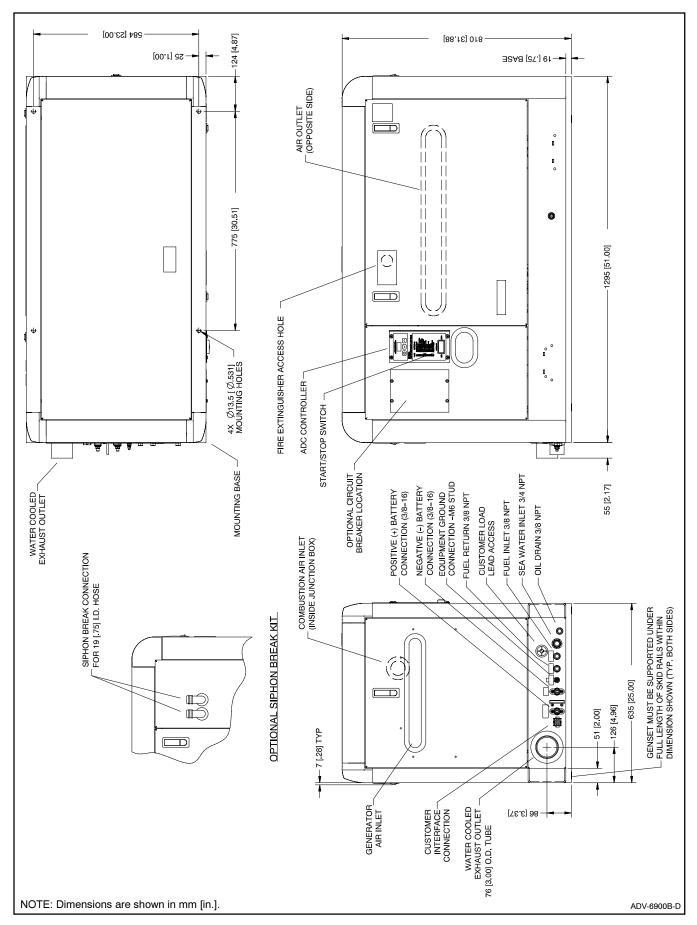


Figure 7-28 Dimension Drawing, 28/32EOZD and 23/27EFOZD with Sound Shield

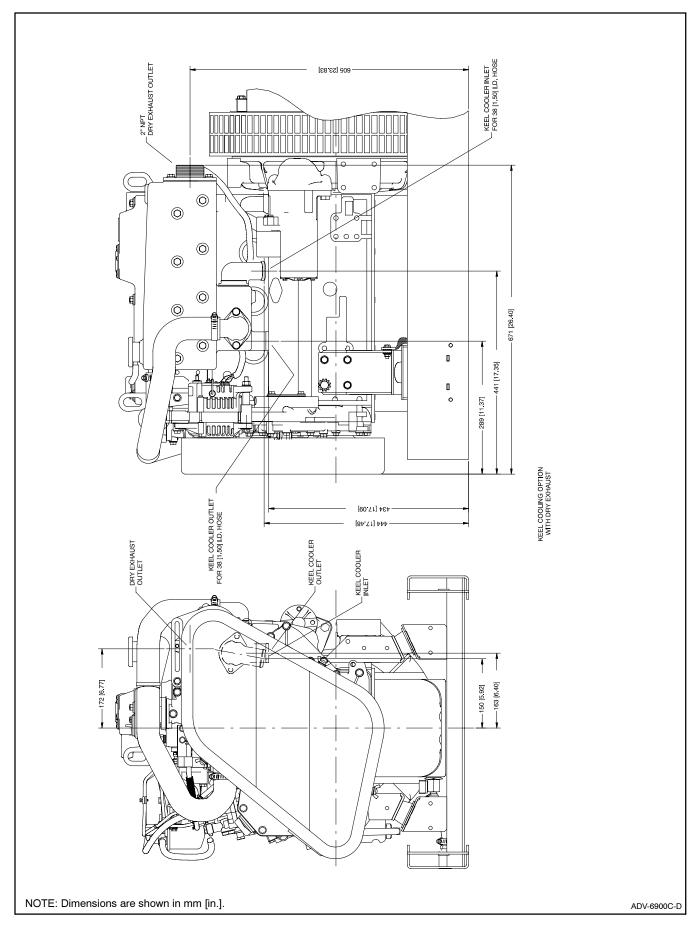


Figure 7-29 Dimension Drawing, 28/32EOZD and 23/27EFOZD with Keel Cooling

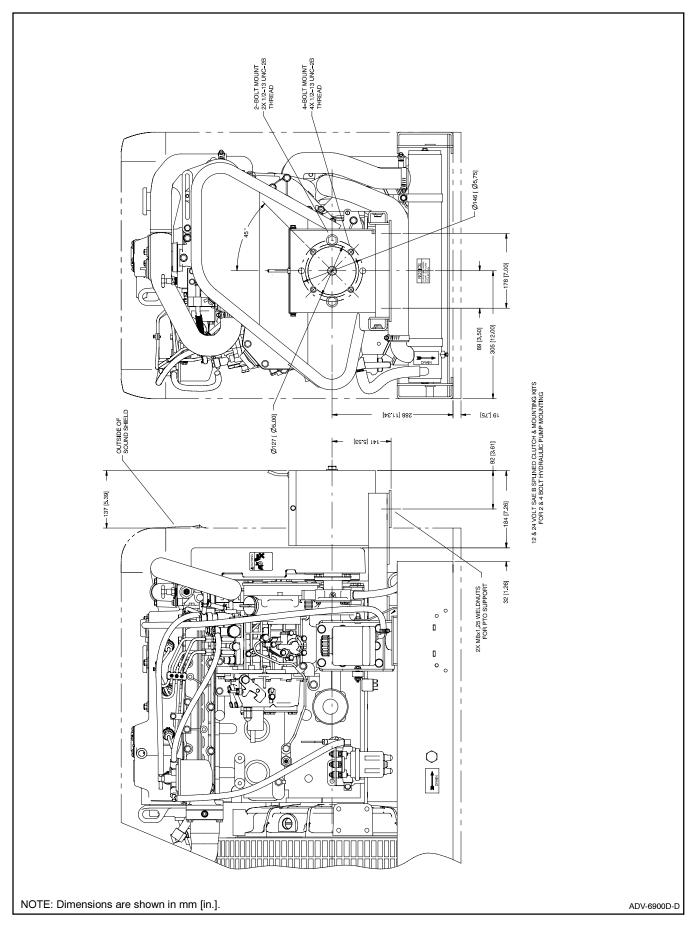


Figure 7-30 Dimension Drawing, 28/32EOZD and 23/27EFOZD with Electric Clutch

Section 8 Reconnection/Adjustments

WARNING



Accidental starting. Can cause severe injury or death.

Disconnect the battery cables before working on the generator set. Remove the negative (-) lead first when disconnecting the battery. Reconnect the negative (-) lead last when reconnecting the battery.

Disabling the generator set. Accidental starting can cause severe injury or death. Before working on the generator set or connected equipment, disable the generator set as follows: (1) Move the generator set master switch to the OFF position. (2) Disconnect the power to the battery charger. (3) Remove the battery cables, negative (-) lead first. Reconnect the negative (-) lead last when reconnecting the battery. Follow these precautions to prevent starting of the generator set by an automatic transfer switch, remote start/stop switch, or engine start command from a remote computer.



all guards and electrical enclosures are in place.

Grounding electrical equipment. Hazardous voltage can cause severe injury or death. Electrocution is possible whenever electricity is present. Ensure you comply with all applicable codes and standards. Electrically ground the generator set, transfer switch, and related equipment and electrical circuits. Turn off the main circuit breakers of all power sources before servicing the equipment. Never contact electrical leads or appliances when standing in water or on wet ground because these conditions increase the risk of electrocution.

8.1 Four-Lead Reconnection

The following information illustrates the reconnection of four-lead generator sets. In all cases, conform to the National Electrical Code (NEC).

Note: The 4EOZ and 3.5EFOZ models are not reconnectable.

NOTICE

Voltage reconnection. Affix a notice to the generator set after reconnecting the set to a voltage different from the voltage on the nameplate. Order voltage reconnection decal 246242 from an authorized service distributor/dealer.

8.1.1 100-120-Volt Configurations

If the installation requires a factory two-pole circuit breaker, do not connect the load-side terminals of the circuit breaker together; see Figure 8-1. installation requires a 100-120-volt, 2-wire system, use a single-pole circuit breaker. See Figure 8-2. When connecting stator phase leads together, size the output lead (L1) to handle the amperage. Use a jumper lead on the line side of the circuit breaker to balance the load of the generator set.

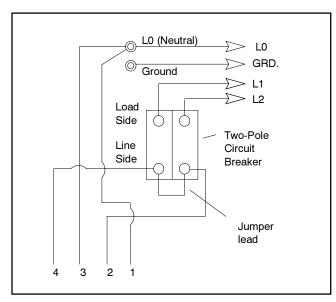


Figure 8-1 100–120-Volt, 3-Wire Configuration

8.1.2 100-120/200-240-Volt **Configurations**

The 100-120/200-240-volt configuration does not use a jumper lead. If the unit was originally wired for straight 100-120 volt, 3-wire, remove the jumper lead (see Figure 8-1 for location). Select a two-pole circuit breaker. Application of two single-pole circuit breakers does not conform to NEC requirements for supplying a 200-240-volt load, even if the breakers are mechanically attached together. Leads L1 and L2 are for different phases; never connect them together.

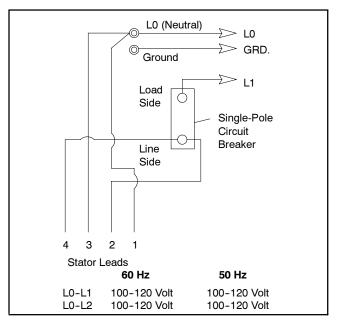


Figure 8-2 100-120-Volt, 2-Wire Configuration

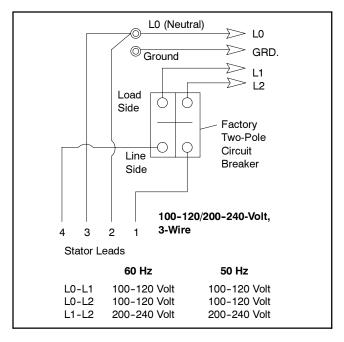
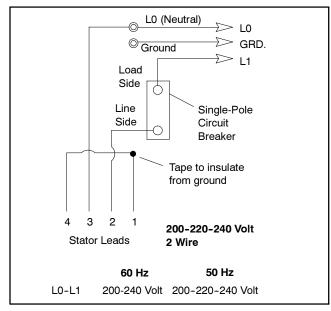


Figure 8-3 100-120/200-240-Volt, 3-Wire Configuration

8.1.3 200-240-Volt Configurations

The 200-240-volt configuration does not use a jumper lead. If the unit was originally wired for straight 100-120 volt, 3-wire, remove the jumper lead (see Figure 8-1 for location). See Figure 8-4 for EOZ/EFOZ models or Figure 8-5 for EOD/EFOD and EOZD/EFOZD models equipped with the ADC 2100.



200-220-240-Volt, 2-Wire, Configuration Figure 8-4 for **EOZ/EFOZ Models Only**

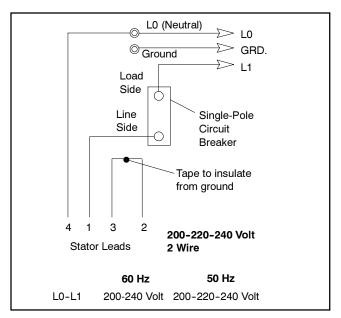


Figure 8-5 200-220-240-Volt, 2-Wire Configuration for **EOD/EFOD and EOZD/EFOZD** Models Only with ADC 2100

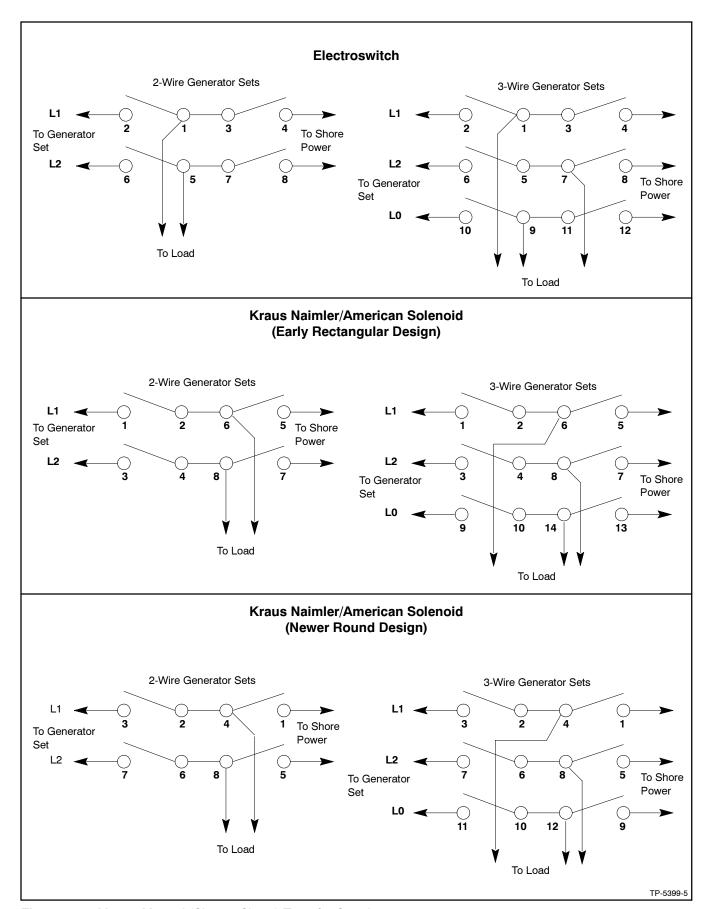


Figure 8-6 Marine Manual (Ship-to-Shore) Transfer Switch

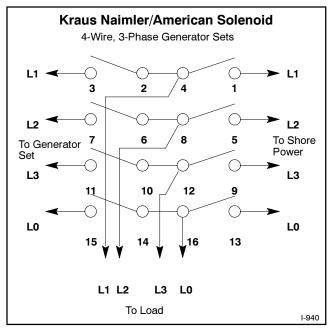


Figure 8-7 Marine Manual (Ship-to-Shore) Transfer Switch, continued

Twelve-Lead Reconnection 8.2

The reconnection procedure details voltage reconnections only. If the generator set requires frequency changes, adjust the governor and voltage regulator. See the generator set service manual for information regarding frequency adjustment.

The following information illustrates the reconnection of twelve-lead generator sets. In all cases, conform to the National Electrical Code (NEC).

Reconnect the stator leads of the generator set to change output phase or voltage. Refer to the following procedure and connection schematics. Follow all safety precautions at the front of this manual and in the text during the reconnection procedure.

NOTICE

Voltage reconnection. Affix a notice to the generator set after reconnecting the set to a voltage different from the voltage on the nameplate. Order voltage reconnection decal 246242 from an authorized service distributor/dealer.

Twelve-Lead Reconnection Procedure

- 1. Place the generator master switch in the OFF position.
- 2. Disconnect generator set engine starting battery, negative (-) lead first.
- 3. Disconnect power to battery charger, if equipped.
- 4. Use Figure 8-8 to determine the generator set voltage configuration. Note the original voltage and reconnect the generator set as needed.

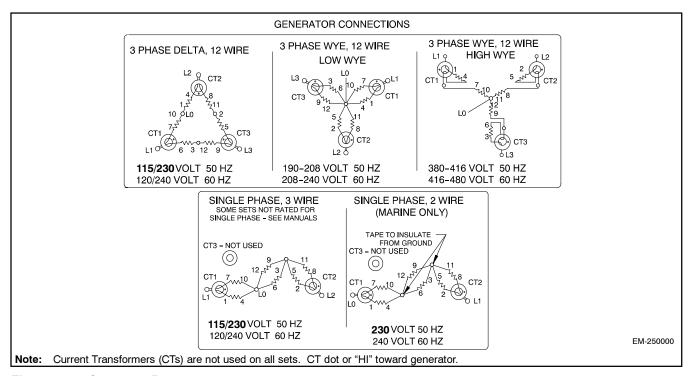


Figure 8-8 Generator Reconnection

8.3 ADC 2100 Adjustment after Reconnection (6EOD/4.5EFOD and 8-32EOZD/6.5-27EFOZD Models)

The controller is factory-set for the generator set voltage and frequency. If the generator set is reconnected to a different voltage and frequency, follow the procedures in this section to reconfigure the controller to the new voltage and/or frequency. Set the system voltage and frequency and then adjust the voltage, gain, and engine speed.

Configuration Mode Time Out 8.3.1

The controller will automatically exit the configuration mode without saving any changes after about 11 seconds if no buttons are pressed. Start the configuration procedure over again from the beginning if the controller exits the configuration mode before the settings have been saved.

Controller Software Version 8.3.2 Number

The application software for controller operation is factory-loaded onto the Advanced Digital Control. At times, it may be necessary to check the software version number for troubleshooting purposes.

The controller's application software version number is displayed on the LED screen during the key sequence to enter the configuration mode, after the Select button has been pressed and held for about five seconds. For example, 01.00 will be displayed for software version 1.00.

Note: The engine type (EC) and the engine data input type (ED) are factory set and should only be Kohler changed an authorized by dealer/distributor. Incorrect settings will make your unit non-functional.

8.3.3 Setting the System Voltage and Frequency

Follow the instructions in Figure 8-9 to enter the configuration mode while the engine is not running and select the new voltage and frequency setting. The settings are shown in Figure 8-10. An X in the Display column in Figure 8-9 indicates a number from 0 to 9.

Press the Select button to step through to the Save mode as shown in Figure 8-9. Do not change any other parameters. If any other parameters are changed inadvertently while navigating the controller menus, reset them to the settings shown in Figure 8-10 and then save the settings. When SAVE is displayed, press the up arrow to save the new settings or the down arrow to discard the changes and exit the configuration mode without saving.

Pressing the Select button when SAVE is displayed returns to the first parameter, system voltage/frequency (Uu).

Button Sequence	Notes	Display *	
Hold the Select button: Wait 5 seconds, then press:	To enter the configuration mode. Hold the select button until the display shows the software version number(approximately 5 seconds), and continue to hold while pressing the up and down arrows as shown.	XX.XX	
Press: or	To select the nominal system voltage/frequency according to Figure 8-10.	Uu0 X	
Press: Press:	To step through the other parameters to the SAVE mode. (Do not change any other parameters.)	SAVE	
	To save changes.	YES	
or	To discard changes without saving.	no	
V in this display indicates a number from 0 to 0	See Figure 8-10. A bold X indicates the digit that changes during ac	TP61	

Figure 8-9 Setting the Nominal System Voltage and Frequency (only) after Generator Reconnection

Marine Diesel Model	Freq.		Volts, Hz	Market	Engine Type	Data Inputs	Battery Voltage	CANbus Comm.	
		Voltage, Phases	Uu*	Uc	Ec	Ed†	Bt	Cn‡	
EOD	4.5EFOD	50	230 V, 1 Ph, 2 W	2			1 (std.) or 3 (ops) †	12	0 (No Can) or 1 (J1939)‡
			115/230 V, 1 Ph, 3 W	6	0	1			
			240 V, 1 Ph, 2 W	13					
EFOD	6EOD		120/240 V, 1 Ph, 3 W	1	0	1			
		60	120 V, 1 Ph, 3 W	0					
			120 V, 1 Ph, 2 W	0					
	6.5EFOZD	50	230 V, 1 Ph, 2 W	2			1 (std.) or 3 (ops) †	12	0 (No Can) or 1 (J1939)‡
			115/230 V, 1 Ph, 3 W	6	0	1			
			240 V, 1 Ph, 2 W	13					
			230 V, 1 Ph, 2 W	2					
	7EFOZD	50	115/230 V, 1 Ph, 3 W	6	0	1			
			240 V, 1 Ph, 2 W	13					
			120/240 V, 1 Ph, 3 W	1					
	8EOZD	60	120 V, 1 Ph, 3 W	0	0	1			
			120 V, 1 Ph, 2 W	0					
	8.5EFOZD (3 Ph)	50	230/400 V, 3 Ph, 4 W, Wye	3	0	2	4 (-1-1)		
		50	230 V, 1 Ph, 2 W	2			1 (std.) or	12 or 24	
	9EFOZD (1 Ph)		115/230 V, 1 Ph, 3 W	6	0	2	3 (ops) †		
	(1111)		240 V, 1 Ph, 2 W	13					
	9EOZD	60	120/240 V, 1 Ph, 3 W	1	0	1	1 (std.)	12	
			120 V, 1 Ph, 3 W	0					
			120 V, 1 Ph, 2 W	0			3 (ops) †		
	10EOZD (1 Ph)	60	120/240 V, 1 Ph, 3 W	1	0	2	1 (std.) or 3 (ops) †	12 or 24	
EOZD			120 V, 1 Ph, 3 W	0					
EFOZD			120 V, 1 Ph, 2 W	0					
	10EOZD (3 Ph)	60	120/240 V, 3 Ph, 4 W, Delta	10		2			
			127/220 V, 3 Ph, 4 W, Wye	16	0				
			220/380 V, 3 Ph, 4 W, Wye	19					
			240/416 V, 3 Ph, 4 W, Wye	20					
	11EFOZD	50	230 V, 1 Ph, 2 W	2	0	2			
			115/230 V, 1 Ph, 3 W	6					
			240 V, 1 Ph, 2 W	13					
	11.5EFOZD (3 Ph)	50	115/230 V, 1 Ph, 3 W	6	0	2			
			115/230 V, 3 Ph, 4 W, Delta	14					
			110/190 V, 3 Ph, 4 W, Wye	17					
			120/208 V, 3 Ph, 4 W, Wye	18					
			220/380 V, 3 Ph, 4 W, Wye	21					
			230/400 V, 3 Ph, 4 W, Wye	3					
			240/416 V, 3 Ph, 4 W, Wye	22					
	13EOZD	60	120/240 V, 1 Ph, 3 W	1	0	2			
	13EFOZD	50	230 V, 1 Ph, 2 W	2					
			115/230 V, 1 Ph, 3 W	6	0 2	2			
			240 V, 1 Ph, 2 W	13					

^{*} Use voltage/frequency parameters Uu07-Uu23 only with ADC application program version 1.20 or higher.

Note: Replacement controllers from Kohler Aftermarket Parts are shipped with factory settings for the 8.5/12RES. Note: Setting the Ec parameter automatically selects the Ed parameter for the standard data inputs for that engine. If you change Ec, check the Ed setting.

[†] See Figure 8-11 for Ed settings with optional sender kits.

^{\$} See Figure 8-12 for Cn settings with optional digital gauges (gauges are available on selected models only).

		Freq.		Volts, Hz	Market	Engine Type	Data Inputs	Battery Voltage	CANbus Comm.
Marine I	Diesel Model	Hz	Voltage, Phases	Uu*	Uc	Ec	Ed†	Bt	Cn‡
			120/240 V, 1 Ph, 3 W	1					
			120/208 V, 3 Ph, 4 W, Wye	11					
	14EOZD (3 Ph)		127/220 V, 3 Ph, 4 W, Wye	16					
		60	120/240 V, 3 Ph, 4 W, Delta	10	0				
			139/240 V, 3 Ph, 4 W, Wye	10	1				
	15.5FOZD		277/480 V, 3 Ph, 4 W, Wye	4					
	15.5EOZD	60	120/240 V, 1 Ph, 3 W	1	0				
			230 V, 1 Ph, 2 W	2					
	17EFOZD (1 Ph)	50	115/230 V, 1 Ph, 3 W	6	0				
	(1111)		240 V, 1 Ph, 2 W	13				12 or 24	
			115/230 V, 1 Ph, 3 W	6					0 (No Can) or 1 (J1939)‡
			115/230 V, 3 Ph, 4 W, Delta	14			1 (std.)		
	1		110/190 V, 3 Ph, 4 W, Wye	17		2	or		
	17.5EFOZD (3 Ph)	50	120/208 V, 3 Ph, 4 W, Wye	18	0		3 (ops) †		
	(3 F11)		220/380 V, 3 Ph, 4 W, Wye	21					
			230/400 V, 3 Ph, 4 W, Wye	3					
			240/416 V, 3 Ph, 4 W, Wye	22					
	20EOZD (1 Ph)	60	120/240 V, 1 Ph, 3 W	1	0				
	20EOZD (3 Ph)		120/240 V, 1 Ph, 3 W	1					
EOZD			120/208 V, 3 Ph, 4 W, Wye	11	0				
EFOZD		60	127/220 V, 3 Ph, 4 W, Wye	16					
			120/240 V, 3 Ph, 4 W, Delta	10					
			139/240 V, 3 Ph, 4 W, Wye	10					
			277/480 V, 3 Ph, 4 W, Wye	4					
			230 V, 1 Ph, 2 W	2					
	20EFOZD	50	115/230 V, 1 Ph, 3 W	6	0				
			240 V, 1 Ph, 2 W	13					
			115/230 V, 1 Ph, 3 W	6					
			115/230 V, 3 Ph, 4 W, Delta	14					
	0055070		110/190 V, 3 Ph, 4 W, Wye	17					
	20EFOZD (3 Ph)	50	120/208 V, 3 Ph, 4 W, Wye	18	0				
	(2 1 1)		220/380 V, 3 Ph, 4 W, Wye	21		2 w.o.	1 (std.)		
			230/400 V, 3 Ph, 4 W, Wye	3		or 9 w/	or	12 or 24	
			240/416 V, 3 Ph, 4 W, Wye	22		preheater	3 (ops) †		
	23EOZD	60	120/240 V, 1 Ph, 3 W	1	0				
			120/240 V, 1 Ph, 3 W	1					
			120/208 V, 3 Ph, 4 W, Wye	11	1				
	24EOZD	60	127/220 V, 3 Ph, 4 W, Wye	16	0				
	(3 Ph)	55	120/240 V, 3 Ph, 4 W, Delta	10]				
			139/240 V, 3 Ph, 4 W, Wye	10					
			277/480 V, 3 Ph, 4 W, Wye	4					

^{*} Use voltage/frequency parameters Uu07-Uu23 only with ADC application program version 1.20 or higher.

Note: Replacement controllers from Kohler Aftermarket Parts are shipped with factory settings for the 8.5/12RES. Note: Setting the Ec parameter automatically selects the Ed parameter for the standard data inputs for that engine. If you change Ec, check the Ed setting.

 $[\]ensuremath{^{\dagger}}$ See Figure 8-11 for Ed settings with optional sender kits.

[‡] See Figure 8-12 for Cn settings with optional digital gauges (gauges are available on selected models only).

Marine Diesel Model			Freq.		Volts, Hz	Market	Engine Type	Data Inputs	Battery Voltage	CANbus Comm.
23EFOZD (1 Ph) 50	Marine [Marine Diesel Model		l Hz Voltage, Phases		Uc	Ec	Ed†	Bt	Cn‡
(1 Ph) 50				230 V, 1 Ph, 2 W	2					
EOZD EFOZD (3 Ph) 60 120/240 V, 1 Ph, 3 W 10 13 115/230 V, 3 Ph, 4 W, Wye 17 13 12 or 24 1 (J1939 12 or 24 (50	115/230 V, 1 Ph, 3 W	6	0	7			
23EFOZD (3 Ph) 50	(1 Ph)	(1111)		240 V, 1 Ph, 2 W	13				10 0 01	
23EOZD (3 Ph) 50 110/190 V, 3 Ph, 4 W, Wye 17 12 or 24 1 (J1939 12 or 24 (115/230 V, 1 Ph, 3 W	6					
23EFOZD (3 Ph) 50				115/230 V, 3 Ph, 4 W, Delta	14			` '		0 (No Can)
23EFOZD				110/190 V, 3 Ph, 4 W, Wye	17				12 01 24	or 1 (J1939)‡
220/380 V, 3 Ph, 4 W, Wye 21 230/400 V, 3 Ph, 4 W, Wye 22 240/416 V, 3 Ph, 4 W, Wye 22 230 V, 1 Ph, 2 W 2 2 300 V, 1 Ph, 2 W 13 115/230 V, 1 Ph, 3 W 6 115/230 V, 3 Ph, 4 W, Wye 17 120/208 V, 3 Ph, 4 W, Wye 17 120/208 V, 3 Ph, 4 W, Wye 21 230/400 V, 3 Ph, 4 W, Wye 22 240/416 V, 3 Ph, 4 W, Wye 10 120/208 V, 3 Ph, 4 W, Wye 11 120/208 V, 3 Ph, 4 W, Wye 16 120/204 V, 3 Ph, 4 W, Wye 16 120/204 V, 3 Ph, 4 W, Wye 10 120/204 V, 3 Ph, 4 W, Wye 10 120/204 V, 3 Ph, 4 W, Wye 10 120/204 V, 3 Ph, 4 W, Wye 4 10 120/204 V, 3 Ph, 4 W, Wye 4 10 120/204 V, 3 Ph, 4 W, Wye 4 10 120/204 V, 3 Ph, 4 W, Wye 4 10 120/204 V, 3 Ph, 4 W, Wye 4 10 120/204 V, 3 Ph, 4 W, Wye 10 120/204 V, 3 Ph, 4 W, Wye 4 10 120/204 V, 3 Ph, 4 W, Wye 4 10 120/204 V, 3 Ph, 4 W, Wye 10 120/204 V, 3 P			50	120/208 V, 3 Ph, 4 W, Wye	18	0	7	- (1) ,		(====,
240/416 V, 3 Ph, 4 W, Wye 22 2 27EFOZD (1 Ph) 50 115/230 V, 1 Ph, 2 W 2 115/230 V, 1 Ph, 3 W 6 240 V, 1 Ph, 3 W 6 115/230 V, 1 Ph, 4 W, Wye 17 3 (ops) † 12 or 24 12 or 24 27EFOZD (3 Ph) 50 120/208 V, 3 Ph, 4 W, Wye 18 5 220/380 V, 3 Ph, 4 W, Wye 21 230/400 V, 3 Ph, 4 W, Wye 22 1230/400 V, 3 Ph, 4 W, Wye 22 22 28EOZD (1 Ph) 60 120/240 V, 1 Ph, 3 W 1 0 7 120/208 V, 3 Ph, 4 W, Wye 11 120/208 V, 3 Ph, 4 W, Wye 11 120/208 V, 3 Ph, 4 W, Wye 11 120/208 V, 3 Ph, 4 W, Wye 10 120/240 V, 3 Ph, 4 W, Wye 10 120/240 V, 3 Ph, 4 W, Wye 10 120/240 V, 3 Ph, 4 W, Wye 10 1277/480 V, 3 Ph, 4 W, Wye 11 120/208 V, 3 P		(3 Ph)		220/380 V, 3 Ph, 4 W, Wye	21					
27EFOZD (1 Ph) 50				230/400 V, 3 Ph, 4 W, Wye	3					
EOZD EFOZD (1 Ph) 50				240/416 V, 3 Ph, 4 W, Wye	22					
Company				230 V, 1 Ph, 2 W	2					
EOZD EFOZD (3 Ph) 50			50	115/230 V, 1 Ph, 3 W	6	0	7	or ´	12 or 24	
EOZD EFOZD (3 Ph) 50				240 V, 1 Ph, 2 W	13					
EOZD EFOZD (3 Ph) 50				115/230 V, 1 Ph, 3 W	6					0 (No Can) or 1 (J1939)‡
EOZD (3 Ph) 50				115/230 V, 3 Ph, 4 W, Delta	14					
EOZD (3 Ph) 50				110/190 V, 3 Ph, 4 W, Wye	17	0				
EOZD EFOZD 20/380 V, 3 Ph, 4 W, Wye 21 230/400 V, 3 Ph, 4 W, Wye 3 240/416 V, 3 Ph, 4 W, Wye 22 28EOZD (1 Ph) 60 120/240 V, 1 Ph, 3 W 1 1 0 7 1 (std.) or 120/240 V, 3 Ph, 4 W, Wye 16 27 (3 Ph) 60 120/240 V, 3 Ph, 4 W, Wye 10 277/480 V, 3 Ph, 4 W, Wye 10 277/480 V, 3 Ph, 4 W, Wye 4 32EOZD (1 Ph) 60 120/240 V, 1 Ph, 3 W 1 0 7 1 (std.) or 1 (J1939 120/240 V, 3 Ph, 4 W, Wye 10 277/480 V, 3 Ph, 4 W, Wye 10 277/200 V, 3 Ph, 4 W, Wye 11 120/240 V, 1 Ph, 3 W 1 120/240 V, 3 Ph, 4 W, Wye 11 120/240 V, 3 Ph, 4 W, Wye 11 120/240 V, 3 Ph, 4 W, Wye 11 120/240 V, 3 Ph, 4 W, Wye 16 0 7 3 (ops) †			50	120/208 V, 3 Ph, 4 W, Wye	18		7	- (- /		
230/400 V, 3 Ph, 4 W, Wye 3 240/416 V, 3 Ph, 4 W, Wye 22 28EOZD (1 Ph) 60 120/240 V, 1 Ph, 3 W 1 1 20/220 V, 3 Ph, 4 W, Wye 11 28EOZD (3 Ph) 60 120/240 V, 3 Ph, 4 W, Wye 16 139/240 V, 3 Ph, 4 W, Wye 10 277/480 V, 3 Ph, 4 W, Wye 4 32EOZD (1 Ph) 60 120/240 V, 1 Ph, 3 W 1 0 7 120/240 V, 1 Ph, 3 W 1 1 0 7 12 or 24 0 (No Ca or 1 (J1939) 12 or 24 1 (std.) or 3 (ops) †				220/380 V, 3 Ph, 4 W, Wye	21					
28EOZD (1 Ph) 60 120/240 V, 1 Ph, 3 W 1 0 7 120/240 V, 1 Ph, 3 W 1 1 1 0 7 28EOZD (3 Ph) 60 120/240 V, 3 Ph, 4 W, Wye 16 0 7 3 (ops) † 12 or 24 12 or 24 1 1 (J1939) 32EOZD (1 Ph) 60 120/240 V, 1 Ph, 3 W 1 0 7 1 (std.) 120/240 V, 1 Ph, 3 W 1 0 7 1 (std.) 120/240 V, 1 Ph, 3 W 1 0 7 1 (std.) 120/240 V, 1 Ph, 3 W 1 0 7 1 (std.) 120/240 V, 1 Ph, 3 W 1 0 7 1 (std.) 120/240 V, 1 Ph, 3 W 1 1 0 7 1 (std.) 120/240 V, 1 Ph, 3 W 1 1 0 7 1 (std.) 120/240 V, 1 Ph, 3 W 1 1 0 7 1 (std.) 120/240 V, 1 Ph, 3 W 1 1 0 7 1 (std.) 120/240 V, 1 Ph, 3 W 1 1 1 (std.) 120/240 V, 1 Ph, 3 W 1 1 1 (std.) 120/240 V, 3 Ph, 4 W, Wye 11 1 1 (std.) 120/208 V, 3 Ph, 4 W, Wye 16 0 7 3 (ops) † 12 or 24 1 (J1939)	EFOZD			230/400 V, 3 Ph, 4 W, Wye	3					
(1 Ph) 60 120/240 V, 1 Ph, 3 W 1 0 7 120/240 V, 1 Ph, 3 W 1 1 1 0 7 120/208 V, 3 Ph, 4 W, Wye 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				240/416 V, 3 Ph, 4 W, Wye	22					
28EOZD (3 Ph) 60 120/280 V, 3 Ph, 4 W, Wye 16 16 120/240 V, 3 Ph, 4 W, Wye 16 10 139/240 V, 3 Ph, 4 W, Wye 10 277/480 V, 3 Ph, 4 W, Wye 4 32EOZD (1 Ph) 60 120/240 V, 1 Ph, 3 W 1 0 7 120/240 V, 1 Ph, 3 W 1 120/240 V, 1 Ph, 3			60	120/240 V, 1 Ph, 3 W	1	0	7			
28EOZD (3 Ph) 60 127/220 V, 3 Ph, 4 W, Wye 16 120/240 V, 3 Ph, 4 W, Delta 10 139/240 V, 3 Ph, 4 W, Wye 10 277/480 V, 3 Ph, 4 W, Wye 4 32EOZD (1 Ph) 60 120/240 V, 1 Ph, 3 W 1 1 0 7 120/240 V, 1 Ph, 3 W 1 1 120/240 V, 3 Ph, 4 W, Wye 11 1 120/240 V, 3 Ph, 4 W, Wye 16 16 0 7 3 (ops) † 12 or 24 1 (J1939)				120/240 V, 1 Ph, 3 W	1					0 (No Can)
28EOZD (3 Ph) 60 120/240 V, 3 Ph, 4 W, Wye 10 10 139/240 V, 3 Ph, 4 W, Wye 10 277/480 V, 3 Ph, 4 W, Wye 4 32EOZD (1 Ph) 60 120/240 V, 1 Ph, 3 W 1 10 120/240 V, 3 Ph, 4 W, Wye 11 10 120/208 V, 3 Ph, 4 W, Wye 11 10 100/208 V, 3 Ph, 4 W, Wye 11 10 100/208 V, 3 Ph, 4 W, Wye 11 10 100/208 V, 3 Ph, 4 W, Wye 11 10 100/208 V, 3 Ph, 4 W, Wye 11 10 100/208 V, 3 Ph, 4 W, Wye 11 10 100/208 V, 3 Ph, 4 W, Wye 11 10 100/208 V, 3 Ph, 4 W, Wye 11 10 100/208 V, 3 Ph, 4 W, Wye 11 10 100/208 V, 3 Ph, 4 W, Wye 11 10 100/208 V, 3 Ph, 4 W, Wye 11 10 100/208 V, 3 Ph, 4 W, Wye 11 10 100/208 V, 3 Ph, 4 W, Wye 11 10 100/208 V, 3 Ph, 4 W, Wye 11 10 100/208 V, 3 Ph, 4 W, Wye 11 10 100/208 V, 3				120/208 V, 3 Ph, 4 W, Wye	11					
120/240 V, 3 Ph, 4 W, Delta 10 139/240 V, 3 Ph, 4 W, Wye 10 277/480 V, 3 Ph, 4 W, Wye 4 32EOZD (1 Ph) 60 120/240 V, 1 Ph, 3 W 1 0 7 120/240 V, 1 Ph, 3 W 1 1 1 0 1 (std.) or 120/240 V, 3 Ph, 4 W, Wye 11 1 1 120/208 V, 3 Ph, 4 W, Wye 16 0 7 3 (ops) † 12 or 24 1 (J1939)		28EOZD	60	127/220 V, 3 Ph, 4 W, Wye	16		7		12 or 24	
32EOZD (1 Ph) 60 120/240 V, 1 Ph, 3 W 1 0 7 120/240 V, 1 Ph, 3 W 1 1 1 0 1 (std.) or 120/208 V, 3 Ph, 4 W, Wye 11 1 127/220 V, 3 Ph, 4 W, Wye 16 0 7 3 (ops) †		(3 Ph)	60	120/240 V, 3 Ph, 4 W, Delta	10	U	/	0 (ops)		1 (31939)‡
32EOZD (1 Ph) 60 120/240 V, 1 Ph, 3 W 1 0 7 120/240 V, 1 Ph, 3 W 1 120/208 V, 3 Ph, 4 W, Wye 11 32EOZD 60 127/220 V, 3 Ph, 4 W, Wye 16 0 7 3 (ops) †				139/240 V, 3 Ph, 4 W, Wye	10					
(1 Ph) 60 120/240 V, 1 Ph, 3 W 1 0 7 120/240 V, 1 Ph, 3 W 1 120/208 V, 3 Ph, 4 W, Wye 11 32EOZD 60 127/220 V, 3 Ph, 4 W, Wye 16 0 7 3 (ops) †				277/480 V, 3 Ph, 4 W, Wye	4					
32EOZD 60 120/208 V, 3 Ph, 4 W, Wye 11 1 (std.) or 12 or 24 or 1 (J1939			60	120/240 V, 1 Ph, 3 W	1	0	7			
32EOZD 60 127/220 V, 3 Ph, 4 W, Wye 16 0 7 3 (ops) † 12 or 24 or 1 (J1939				120/240 V, 1 Ph, 3 W	1					
32EOZD 60 127/220 v, 3 FII, 4 vv, vvye 16 0 7 3 (ops) † 1 (J1939				120/208 V, 3 Ph, 4 W, Wye	11			, ,		0 (No Can)
() / 3 (003) / 1 (01333		32EOZD	60	127/220 V, 3 Ph, 4 W, Wye	16		7	or ´	12 or 24	
			60	120/240 V, 3 Ph, 4 W, Delta	10	U	′	o (ops) i		1 (01303)+
139/240 V, 3 Ph, 4 W, Wye 10				139/240 V, 3 Ph, 4 W, Wye	10	1				
277/480 V, 3 Ph, 4 W, Wye 4				277/480 V, 3 Ph, 4 W, Wye	4	1				

^{*} Use voltage/frequency parameters Uu07-Uu23 only with ADC application program version 1.20 or higher.

Note: Replacement controllers from Kohler Aftermarket Parts are shipped with factory settings for the 8.5/12RES.

Note: Setting the Ec parameter automatically selects the Ed parameter for the standard data inputs for that engine. If you change Ec, check the Ed setting.

Figure 8-10 Controller Parameter Settings, Marine Diesel Models

 $[\]ensuremath{^{\dagger}}$ See Figure 8-11 for Ed settings with optional sender kits.

[‡] See Figure 8-12 for Cn settings with optional digital gauges (gauges are available on selected models only).

Optional Sender Kits and Ed Setting

The installation of optional sender kits may require a change to the Ed (engine data inputs) setting. See Figure 8-11 for the Ed settings with optional sender kits. "No Change" means the installation of the kit does not require a change to the Ed setting.

Note: The Ec setting can affect the Ed setting. If you change the Ec setting, check the Ed setting and change it if necessary to match the value shown in the tables for your unit.

Note: Installation of an optional electronic governor kit with a magnetic pickup does not require a change to the Ed setting.

Model	Sender Kit	Ed
	None	1
6EOD	GM32112-KA1 and -KP1 †	3
4.5EFOD	GM50552-KA1 *	No Change
	GM47164-KP1 ‡	No Change
	None	1
8-32EOZD 6.5-27EFOZD	GM32112-KA1 and -KP1 *	3
0.5-2761 020	GM50552-KA1 †	No Change

- * OP and WT sender kits
- † Oil pressure sender kits
- ‡ Electronic governor kit

Figure 8-11 Ed Settings with Optional Sender Kits

Cn Communication Parameter

See Figure 8-12 for communication parameter settings. If your generator set is connected to a remote digital gauge, refer to Figure 8-12 or the instruction sheet provided with the gauge to determine the communication parameter Cn setting.

Gauge Kit	Gauge Description	Cn Setting	Communication Description
None	_	Cn00	No CAN
GM32337-KP1	Remote Digital Gauge for Marine	Cn01	J1939 CAN

Figure 8-12 Communication Parameter Cn Settings (optional gauges are available on selected models only)

8.3.4 Adjusting the Voltage, Gain, and Volts/Hz, and Engine Speed

After setting the system voltage and frequency, check the output voltage and frequency and adjust, if necessary, using the following procedures. Follow the instructions in Figure 8-18 and Figure 8-19 to adjust the voltage, gain, volts/Hz, and governor gain while the engine is running. An X in the Display column in Figure 8-18 and Figure 8-19 indicates a number from 0 to 9. Use the up arrow to increase a setting or the down arrow to decrease the setting.

Pressing the Select button when SAVE is displayed returns to the first parameter, voltage adjust (1P).

Note: A digital multimeter that measures voltage and frequency is required for these adjustments.

8.3.5 Voltage Adjustment



Short circuits. Hazardous voltage/current can cause severe injury or death. Short circuits can cause bodily injury and/or equipment damage. Do not contact electrical connections with tools or jewelry while making adjustments or repairs. Remove all jewelry before servicing the equipment.

Grounding electrical equipment. Hazardous voltage can cause severe injury or death. Electrocution is possible whenever electricity is present. Ensure you comply with all applicable codes and standards. Electrically ground the generator set, transfer switch, and related equipment and electrical circuits. Turn off the main circuit breakers of all power sources before servicing the equipment. Never contact electrical leads or appliances when standing in water or on wet ground because these conditions increase the risk of electrocution.

Voltage Adjustment Procedure

- With the generator set off, connect a digital voltmeter to the output leads or an electrical outlet on the load side of the generator set. Set the meter to measure voltage.
- 2. Start the generator set by moving the generator set master switch to the RUN position.
- Use the ADC controller to adjust the voltage (parameter 1P) until the output voltage reaches the desired value. See Figure 8-13.

Measured	Approximate Voltage Change per Step, VAC				
Voltage, VAC	Coarse Adjust	Fine Adjust			
85-132	5	0.5			
180-251	7	0.7			

Figure 8-13 Voltage Adjustment

- 4. Adjust the voltage stability (gain, parameter 2P) to minimize light flicker.
- 5. Readjust the voltage, if necessary.

Volts per Hertz (Hz) Adjustments

The cut-in frequency is pre-set for 58 Hz (60 Hz system) or 48 Hz (50 Hz system). When the frequency falls below the cut-in, output voltage is reduced to relieve the engine. The amount of the voltage reduced is set by the 3P parameter. Monitor engine speed and output voltage as loads are applied.

- If there is excessive droop in engine speed and little droop in voltage, increase the 3P value.
- If there is little engine speed droop but excessive voltage droop, decrease the 3P value.

The amount of voltage droop is approximately 0.5% of system voltage for each step of 3P, including each cycle (Hz) below the cut-in frequency.

3P	Voltage Droop for Each Engine Below Cut-in Frequency
0	0
1	0.5%
2	1.0%
3	1.5%
4	2.0%
5	2.5%
6	3.0%
7	3.5%
8	4.0%
9	4.5%

Figure 8-14 Voltage Droop Adjustments

- 1. Readjust the voltage stability (gain, parameter 2P), if necessary.
- 2. Readjust the voltage (parameter 1P), if necessary.
- 3. Stop the generator set.

8.3.6 Frequency Adjustment

The engine speed determines the generator output frequency; 60 Hz units operate at 1800 rpm and 50 Hz units run at 1500 rpm. Adjust the engine governor to change the output frequency using the following procedure.

Frequency Adjustment Procedure

- Attach a frequency meter to the AC output leads or an electrical outlet on the load side of the generator set.
- Start and run the generator set until it reaches normal operating temperature (at least 10 minutes).
- Adjust the electronic governor speed (parameter 4P) to obtain a frequency reading of 60 Hz (or 50 Hz on 50 Hz models). Each step changes the engine speed about 3.6 RPM, which changes the output frequency about 0.06 Hz.
- 4. Check stability with the generator set running and with no load applied. If the generator set speed is unstable, hunts, or surges, adjust the governor stability (gain, parameter 5P) until the generator set becomes stable with no hunting or surging. (Increasing the gain slows the governor response.)
- Check the frequency reading. Repeat steps 3 and 4 if necessary to obtain the rated frequency and stable operation.

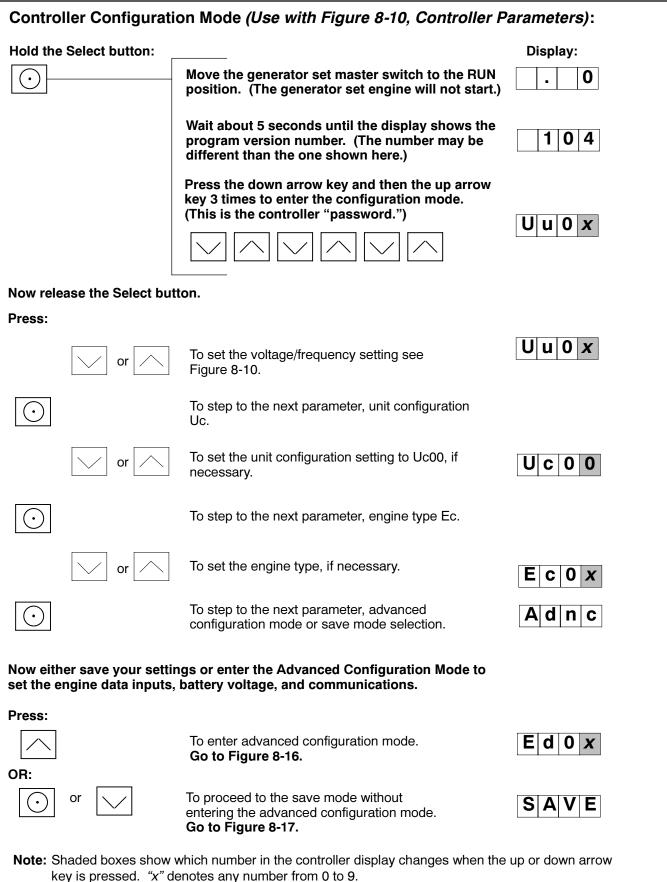


Figure 8-15 Configuration Mode (system voltage/frequency, unit configuration, and engine type parameters)

Pressing the up arrow key at the Adnc display (See Figure 8-15) puts you into the Advanced Configuration Mode.						
Press:						
	or or To set the engine data input type.					
\odot	To enter battery voltage selection mode.					
	or To toggle between 12 and 24 VDC. 12-volt models B t 1 2 24-volt models B t 2 4					
\odot	To enter communications selection mode.					
	or or Cn0x					
\odot	To enter SAVE mode. Go to Figure 8-17.					
	d boxes show which number in the controller display changes when the up or down arrow pressed. " x " denotes any number from 0 to 9.					

Figure 8-16 Advanced Configuration Mode (engine data input types, battery voltage, and engine communications)

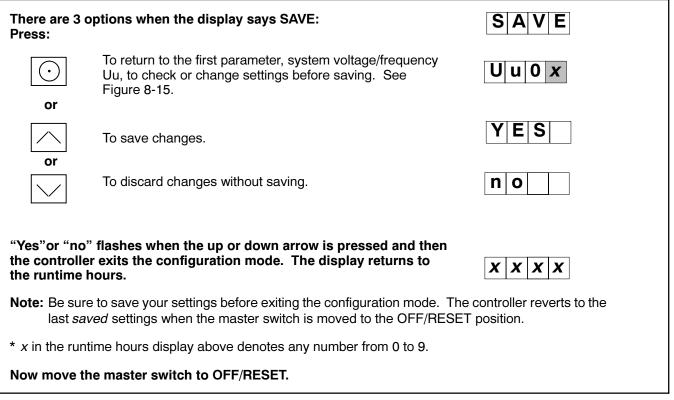


Figure 8-17 Save Mode (after configuring generator set parameters)

Output Voltage and	d Frequency Adjustment Mode:	Display :*
	master switch to the RUN position. The generator set controller display shows the engine runtime hours.	X X X X
	5 seconds until the display changes from runtime hours gram version number.	
	down arrow key and then the up arrow key 3 times to enter the nt mode. (This is the controller "password.")	
		1 P x x
The controller is now	in the voltage coarse adjustment mode.	
Press:		
or	To raise or lower the voltage in large increments (approximately 5-7 volts per step).	1 P x x
\odot	To enter fine voltage adjustment mode.	1 P x x
or _	To raise or lower the voltage in smaller increments (approximately 0.5-0.7 volts per step).	
\odot	To enter coarse voltage stability (gain) adjustment mode.	2 P x x
or	To raise or lower the voltage stability (gain) in large increments.	
\odot	To enter fine voltage stability (gain) adjustment mode.	2 P x x
or	To raise or lower the voltage stability (gain) in smaller increments.	
\odot	To enter volts/Hz adjustment mode.	3 P 0 x
or _	To raise or lower the volts/Hz: 0.5% per step 00 = 0; 09 = 4.5%	_
Continued on Figu	re 8-19.	
	hich character in the controller display changes for each adjustmeres any number from 0 to 9. The actual values may vary from model-	

Figure 8-18 Output Voltage and Frequency Adjustments

Continued from Fig	ure 8-18:	Display : *
\odot	To enter engine governor speed coarse adjustment mode.	4 P x x
or	To raise or lower the engine speed in large increments.	
\odot	To enter engine governor speed fine adjustment mode.	4 P x x
or	To raise or lower the engine speed in smaller increments.	
\odot	To enter engine governor stability (gain) coarse adjustment mode.	5 P x x
or	To raise or lower the engine governor stability (gain) in large increments.	
\odot	To enter engine governor stability (gain) fine adjustment mode.	5 P x x
or	To raise or lower the engine governor stability (gain) in smaller increments.	
\odot	To enter SAVE mode. Go to Figure 8-17.	SAVE
	character in the controller display changes for each adjustm ny number from 0 to 9. The actual values may vary from mode	

Figure 8-19 Output Voltage and Frequency Adjustments, Continued

Appendix A Generator Selection and Wattage Requirements

Consider total wattage requirements (lights, motors, appliances) when selecting a generator set or when sizing wattage usage in which available space and construction limit the size of the generator set.

Motors

When figuring generator set capacity requirements for loads that include electric motors, consider the high current demanded by the motors during startup. The inrush or starting current is typically 2–3 times higher than that required when the motor reaches normal operating speed. Allow reserve for inrush demands plus other loads which could be on the line as the electric motor starts. Use Figure 1 as a guide when selecting generator set capacity requirements involving motor loads.

Motor HP	Starting (Inrush) Watts	Running Watts
1/4	750	330
1/3	1000	400
1/2	1500	600
3/4	2000	750
1	3300	1100
2	4000	2000
3	5000	3000

Figure 1 Motor Requirements

Lighting

To calculate lighting load, add the wattage of each generator set-operated lamp. Note that not all of the lights or lamps are on the generator set AC circuit; some

are DC powered by a 12-volt battery. Make sure the calculated total wattage includes only lights actually on the generator set AC circuit.

Air Conditioners

The starting characteristics of air conditioners vary greatly; one 12,000 Btu unit has, for example, lower starting requirements than a 10,000 Btu unit of another variety. When using only one unit, there is usually no starting problem, provided the lighting and appliance load is not too high when starting the unit.

Simultaneous starting of two air conditioning units, however, can present problems if the generator set capacity is marginal. Because of the variation in starting characteristics among air conditioners, this publication makes no statements regarding multiple-motor starting capabilities of the generator set covered. Consider delayed starting or use of easy-starting devices on air conditioner units whenever simultaneously starting more than one motor.

See Figure 2 for typical air conditioner requirements. Information will vary with manufacturer.

Appliances

Generator sets often furnish AC for appliances such as TV, stereo, electric water heater, etc. With the exception of the resistance-type loads such as the water heater, requirements for appliances are usually low. Do not overlook such loads when figuring total requirements. Allow reserve capacity for anticipated appliance loads to avoid overloading a generator set.

Air Conditioner Size (Btu/Hr.)									
	7,0	00	9,0	000	12,0	000	16,0	000	24,000
Voltage	115	230	115	230	115	230	115	230	230
Full load amps	9.3	4.8	9.9	5.0	11.8	6.3	16.3	8.0	11.6
Rated load amps	7.7	4.0	7.0	3.5	8.9	4.8	13.0	6.2	10.2
Locked rotor amps	34.0	20.0	40.0	20.0	50.0	31.0	75.0	36.0	56.0
Starting (inrush) watts	3910	4600	4600	4600	5750	7130	8630	8280	12,900
Running watts	886	920	805	805	1020	1100	1500	1430	2350

Figure 2 Typical Marine Air Conditioner Requirements, 60 Hz

TP-6253 1/08 Appendix 81

Appendix B Abbreviations

The following list contains abbreviations that may appear in this publication.

THE IOIN	owing list contains abbreviatio				
A, amp	ampere	CG	center of gravity	fglass.	fiberglass
ABDC	after bottom dead center	CID	cubic inch displacement	FHM	flat head machine (screw)
AC	alternating current	CL	centerline	fl. oz.	fluid ounce
A/D	analog to digital	cm	centimeter	flex.	flexible
ADC	analog to digital converter	CMOS	complementary metal oxide	freq.	frequency
adj.	adjust, adjustment		substrate (semiconductor)	FS	full scale
AĎV	advertising dimensional	cogen.	cogeneration	ft.	foot, feet
	drawing	Com	communications (port)	ft. lbs.	foot pounds (torque)
AHWT	anticipatory high water	conn.	connection	ft./min.	feet per minute
	temperature	cont.	continued	g	gram
AISI	American Iron and Steel	CPVC	chlorinated polyvinyl chloride	ga.	gauge (meters, wire size)
41.00	Institute	crit.	critical	gal.	gallon
ALOP	anticipatory low oil pressure	CRT	cathode ray tube	gen.	generator
alt.	alternator	CSA	Canadian Standards	genset	generator set
Al	aluminum		Association	GFI	ground fault interrupter
ANSI	American National Standards Institute	CT	current transformer	GND, ⊕	•
	(formerly American Standards	Cu	copper		ground
	Association, ASA)	cu. in.	cubic inch	gov.	governor
AO	anticipatory only	CW.	clockwise	gph	gallons per hour
API	American Petroleum Institute	CWC	city water-cooled	gpm	gallons per minute
approx.	approximate, approximately	cyl.	cylinder	gr.	grade, gross
AR	as required, as requested	D/A	digital to analog	GRD	equipment ground
AS	as supplied, as stated, as	DAC	digital to analog converter	gr. wt.	gross weight
, .0	suggested	dB	decibel		height by width by depth
ASE	American Society of Engineers	dBA	decibel (A weighted)	HC	hex cap
ASME	American Society of	DC	direct current	HCHT	high cylinder head temperature
	Mechanical Engineers	DCR	direct current resistance	HD	heavy duty
assy.	assembly	deg., °	degree	HET	high exhaust temperature
ASTM	American Society for Testing	dept.	department	hex	hexagon
	Materials	dia.	diameter	Hg	mercury (element)
ATDC	after top dead center	DI/EO	dual inlet/end outlet	HH	hex head
ATS	automatic transfer switch	DIN	Deutsches Institut fur Normung	HHC	hex head cap
auto.	automatic	5	e. V.	HP	horsepower
aux.	auxiliary		(also Deutsche Industrie	hr.	hour
A/V	audiovisual		Normenausschuss)	HS	heat shrink
avg.	average	DIP	dual inline package	hsg.	housing
AVR	automatic voltage regulator	DPDT	double-pole, double-throw	HVAC	heating, ventilation, and air
AWG	American Wire Gauge	DPST	double-pole, single-throw		conditioning
AWM	appliance wiring material	DS	disconnect switch	HWT	high water temperature
bat.	battery	DVR	digital voltage regulator	Hz	hertz (cycles per second)
BBDC	before bottom dead center	E, emer.	emergency (power source)	IC	integrated circuit
вс	battery charger, battery	EDI	electronic data interchange	ID	inside diameter, identification
	charging	EFR	emergency frequency relay	IEC	International Electrotechnical
BCA	battery charging alternator	e.g.	for example (exempli gratia)		Commission
BCI	Battery Council International	EG	electronic governor	IEEE	Institute of Electrical and
BDC	before dead center	EGSA	Electrical Generating Systems		Electronics Engineers
BHP	brake horsepower		Association	IMS	improved motor starting
blk.	black (paint color), block	EIA	Electronic Industries	in.	inch
	(engine)		Association	in. H ₂ O	inches of water
blk. htr.		EI/EO	end inlet/end outlet	in. Hg	inches of mercury
blk. htr. BMEP	(enginë)	EMI	end inlet/end outlet electromagnetic interference	in. Hg in. lbs.	inches of mercury inch pounds
	(enginë) block heater	EMI emiss.	end inlet/end outlet electromagnetic interference emission	in. Hg	inches of mercury
BMEP	(engine) block heater brake mean effective pressure	EMI emiss. eng.	end inlet/end outlet electromagnetic interference emission engine	in. Hg in. lbs.	inches of mercury inch pounds
BMEP bps	(engine) block heater brake mean effective pressure bits per second	EMI emiss.	end inlet/end outlet electromagnetic interference emission engine Environmental Protection	in. Hg in. lbs. Inc.	inches of mercury inch pounds incorporated
BMEP bps br.	(engine) block heater brake mean effective pressure bits per second brass	EMI emiss. eng. EPA	end inlet/end outlet electromagnetic interference emission engine Environmental Protection Agency	in. Hg in. lbs. Inc. ind. int. int./ext.	inches of mercury inch pounds incorporated industrial
BMEP bps br. BTDC	(engine) block heater brake mean effective pressure bits per second brass before top dead center	EMI emiss. eng. EPA	end inlet/end outlet electromagnetic interference emission engine Environmental Protection Agency emergency power system	in. Hg in. lbs. Inc. ind. int. int./ext. I/O	inches of mercury inch pounds incorporated industrial internal
BMEP bps br. BTDC Btu	(engine) block heater brake mean effective pressure bits per second brass before top dead center British thermal unit	EMI emiss. eng. EPA EPS ER	end inlet/end outlet electromagnetic interference emission engine Environmental Protection Agency emergency power system emergency relay	in. Hg in. lbs. Inc. ind. int. int./ext.	inches of mercury inch pounds incorporated industrial internal internal/external input/output iron pipe
BMEP bps br. BTDC Btu Btu/min.	(engine) block heater brake mean effective pressure bits per second brass before top dead center British thermal unit British thermal units per minute	EMI emiss. eng. EPA	end inlet/end outlet electromagnetic interference emission engine Environmental Protection Agency emergency power system emergency relay engineering special,	in. Hg in. lbs. Inc. ind. int. int./ext. I/O	inches of mercury inch pounds incorporated industrial internal internal/external input/output iron pipe International Organization for
BMEP bps br. BTDC Btu Btu/min. C cal.	(engine) block heater brake mean effective pressure bits per second brass before top dead center British thermal unit British thermal units per minute Celsius, centigrade calorie	EMI emiss. eng. EPA EPS ER ES	end inlet/end outlet electromagnetic interference emission engine Environmental Protection Agency emergency power system emergency relay engineering special, engineered special	in. Hg in. lbs. Inc. ind. int. int./ext. I/O IP	inches of mercury inch pounds incorporated industrial internal internal/external input/output iron pipe International Organization for Standardization
BMEP bps br. BTDC Btu Btu/min. C cal. CARB	(engine) block heater brake mean effective pressure bits per second brass before top dead center British thermal unit British thermal units per minute Celsius, centigrade	EMI emiss. eng. EPA EPS ER ES	end inlet/end outlet electromagnetic interference emission engine Environmental Protection Agency emergency power system emergency relay engineering special, engineered special electrostatic discharge	in. Hg in. lbs. Inc. ind. int. int./ext. I/O IP ISO	inches of mercury inch pounds incorporated industrial internal internal/external input/output iron pipe International Organization for Standardization joule
BMEP bps br. BTDC Btu Btu/min. C cal. CARB CB	(engine) block heater brake mean effective pressure bits per second brass before top dead center British thermal unit British thermal units per minute Celsius, centigrade calorie California Air Resources Board circuit breaker	EMI emiss. eng. EPA EPS ER ES ESD est.	end inlet/end outlet electromagnetic interference emission engine Environmental Protection Agency emergency power system emergency relay engineering special, engineered special electrostatic discharge estimated	in. Hg in. lbs. Inc. ind. int. int./ext. I/O IP	inches of mercury inch pounds incorporated industrial internal internal/external input/output iron pipe International Organization for Standardization
BMEP bps br. BTDC Btu Btu/min. C cal. CARB CB	(engine) block heater brake mean effective pressure bits per second brass before top dead center British thermal unit British thermal units per minute Celsius, centigrade calorie California Air Resources Board circuit breaker cubic centimeter	EMI emiss. eng. EPA EPS ER ES ESD est. E-Stop	end inlet/end outlet electromagnetic interference emission engine Environmental Protection Agency emergency power system emergency relay engineering special, engineered special electrostatic discharge estimated emergency stop	in. Hg in. lbs. Inc. ind. int. int./ext. I/O IP ISO	inches of mercury inch pounds incorporated industrial internal internal/external input/output iron pipe International Organization for Standardization joule
BMEP bps br. BTDC Btu Btu/min. C cal. CARB CB cc CCA	(engine) block heater brake mean effective pressure bits per second brass before top dead center British thermal unit British thermal units per minute Celsius, centigrade calorie California Air Resources Board circuit breaker cubic centimeter cold cranking amps	EMI emiss. eng. EPA EPS ER ES ESD est. E-Stop etc.	end inlet/end outlet electromagnetic interference emission engine Environmental Protection Agency emergency power system emergency relay engineering special, engineered special electrostatic discharge estimated emergency stop et cetera (and so forth)	in. Hg in. lbs. Inc. ind. int. int./ext. I/O IP ISO J JIS	inches of mercury inch pounds incorporated industrial internal internal/external input/output iron pipe International Organization for Standardization joule Japanese Industry Standard
BMEP bps br. BTDC Btu Btu/min. C cal. CARB CB cc CCA ccw.	(engine) block heater brake mean effective pressure bits per second brass before top dead center British thermal unit British thermal units per minute Celsius, centigrade calorie California Air Resources Board circuit breaker cubic centimeter cold cranking amps counterclockwise	EMI emiss. eng. EPA EPS ER ES ESD est. E-Stop etc. exh.	end inlet/end outlet electromagnetic interference emission engine Environmental Protection Agency emergency power system emergency relay engineering special, engineered special electrostatic discharge estimated emergency stop et cetera (and so forth) exhaust	in. Hg in. lbs. Inc. ind. int. int./ext. I/O IP ISO J JIS k	inches of mercury inch pounds incorporated industrial internal internal/external input/output iron pipe International Organization for Standardization joule Japanese Industry Standard kilo (1000)
BMEP bps br. BTDC Btu Btu/min. C cal. CARB CB cc CCA ccw. CEC	(engine) block heater brake mean effective pressure bits per second brass before top dead center British thermal unit British thermal units per minute Celsius, centigrade calorie California Air Resources Board circuit breaker cubic centimeter cold cranking amps counterclockwise Canadian Electrical Code	EMI emiss. eng. EPA EPS ER ES ESD est. E-Stop etc. exh. ext.	end inlet/end outlet electromagnetic interference emission engine Environmental Protection Agency emergency power system emergency relay engineering special, engineered special electrostatic discharge estimated emergency stop et cetera (and so forth) exhaust external	in. Hg in. lbs. Inc. ind. int. int./ext. I/O IP ISO J JIS k K	inches of mercury inch pounds incorporated industrial internal internal/external input/output iron pipe International Organization for Standardization joule Japanese Industry Standard kilo (1000) kelvin
BMEP bps br. BTDC Btu Btu/min. C cal. CARB CB cc CCA ccw.	(engine) block heater brake mean effective pressure bits per second brass before top dead center British thermal unit British thermal units per minute Celsius, centigrade calorie California Air Resources Board circuit breaker cubic centimeter cold cranking amps counterclockwise	EMI emiss. eng. EPA EPS ER ES ESD est. E-Stop etc. exh.	end inlet/end outlet electromagnetic interference emission engine Environmental Protection Agency emergency power system emergency relay engineering special, engineered special electrostatic discharge estimated emergency stop et cetera (and so forth) exhaust	in. Hg in. lbs. Inc. ind. int. int./ext. I/O IP ISO J JIS k K KA	inches of mercury inch pounds incorporated industrial internal internal/external input/output iron pipe International Organization for Standardization joule Japanese Industry Standard kilo (1000) kelvin kiloampere

82 Appendix TP-6253 1/08

kg _	kilogram	MW	megawatt	rms	root mean square
kg/cm²	kilograms per square	mW	milliwatt	rnd.	round
	centimeter	μF	microfarad	ROM	read only memory
gm	kilogram-meter	N, norm.	normal (power source)	rot.	rotate, rotating
(g/m ³	kilograms per cubic meter	NA	not available, not applicable	rpm	revolutions per minute
κHz	kilohertz	nat. gas	natural gas	RS	right side
(J	kilojoule	NBS	National Bureau of Standards	RTV	room temperature vulcanizati
κm	kilometer	NC	normally closed	SAE	Society of Automotive
κOhm, k Ω	kilo-ohm	NEC	National Electrical Code		Enginéers
кРа	kilopascal	NEMA	National Electrical	scfm	standard cubic feet per minut
κph	kilometers per hour		Manufacturers Association	SCR	silicon controlled rectifier
· ‹V	kilovolt	NFPA	National Fire Protection	s, sec.	second
κVA	kilovolt ampere		Association	ŚI	Systeme international d'unite
(VAR	kilovolt ampere reactive	Nm	newton meter		International System of Units
ςW	kilowatt	NO	normally open	SI/EO	side in/end out
κWh	kilowatt-hour	no., nos.	number, numbers	sil.	silencer
κWm	kilowatt mechanical	NPS	National Pipe, Straight	SN	serial number
_	liter	NPSC	National Pipe, Straight-coupling	SPDT	single-pole, double-throw
_ _AN	local area network	NPT	National Standard taper pipe	SPST	single-pole, single-throw
	length by width by height		thread per general use	spec, sp	
		NPTF	National Pipe, Taper-Fine	ороо, ор	specification(s)
b.	pound, pounds	NR	not required, normal relay	sq.	square
bm/ft ³	pounds mass per cubic feet	ns	nanosecond	sq. cm	square centimeter
_CB	line circuit breaker	OC	overcrank	sq. in.	square inch
_CD	liquid crystal display	OD	outside diameter	SS. III.	stainless steel
d. shd.	load shed	OEM	original equipment	std.	standard
_ED	light emitting diode	OLIVI	manufacturer	stu. stl.	steel
_ph	liters per hour	OF	overfrequency		
_pm	liters per minute	opt.	option, optional	tach.	tachometer
_OP	low oil pressure	OS	oversize, overspeed	TD	time delay
_P	liquefied petroleum	OSHA	Occupational Safety and Health	TDC	top dead center
_PG	liquefied petroleum gas	USHA	Administration	TDEC	time delay engine cooldown
_S	left side	OV	overvoltage	TDEN	time delay emergency to
-wa	sound power level, A weighted	OZ.	ounce	TDEO	normal
-wa LWL	low water level			TDES	time delay engine start
_WT	low water temperature	p., pp.	page, pages	TDNE	time delay normal to
m .	meter, milli (1/1000)	PC	personal computer	TD05	emergency
M	mega (10 ⁶ when used with SI	PCB	printed circuit board	TDOE	time delay off to emergency
VI	units), male	pF	picofarad	TDON	time delay off to normal
n ³	cubic meter	PF	power factor	temp.	temperature
n ³ /min.	cubic meters per minute	ph., $arnothing$	phase	term.	terminal
mA	milliampere	PHC	Phillips head crimptite (screw)	TIF	telephone influence factor
nan.	manual	PHH	Phillips hex head (screw)	TIR	total indicator reading
		PHM	pan head machine (screw)	tol.	tolerance
max.	maximum	PLC	programmable logic control	turbo.	turbocharger
MB	megabyte (2 ²⁰ bytes)	PMG	permanent-magnet generator	typ.	typical (same in multiple
MCM	one thousand circular mils	pot	potentiometer, potential		locations)
MCCB	molded-case circuit breaker	ppm	parts per million	UF	underfrequency
neggar	megohmmeter	PROM	programmable read-only	UHF	ultrahigh frequency
MHz	megahertz	i i tolvi	memory	UL	Underwriter's Laboratories, I
mi.	mile	psi	pounds per square inch	UNC	unified coarse thread (was NC
mil	one one-thousandth of an inch	pt.	pint	UNF	unified fine thread (was NF)
min.	minimum, minute	PTC	positive temperature coefficient	univ.	universal
nisc.	miscellaneous	PTO	power takeoff	US	undersize, underspeed
МJ	megajoule	PVC	·	UV	ultraviolet, undervoltage
mJ	millijoule		polyvinyl chloride	V	volt
mm	millimeter	qt.	quart	VAC	volts alternating current
nOhm, m⊆		qty.	quantity	VAC	voltampere reactive
	milliohm	R	replacement (emergency)	VDC	volts direct current
MOhm, Ms	Ω	rad	power source		
,	megohm	rad.	radiator, radius	VFD	vacuum fluorescent display
VOV	metal oxide varistor	RAM	random access memory	VGA	video graphics adapter
	megapascal	RDO	relay driver output	VHF	very high frequency
	miles per gallon	ref.	reference	W	watt
MPa		rem.	remote	WCR	withstand and closing rating
MPa mpg	. •	TCITI.			_
MPa npg nph	miles per hour	RFI	radio frequency interference	w/	with
MPa mpg mph MS	miles per hour military standard		radio frequency interference round head	w/ w/o	with without
MPa mpg mph MS m/sec.	miles per hour military standard meters per second	RFI	round head		
MPa mpg mph	miles per hour military standard	RFI RH		w/o	without

TP-6253 1/08 Appendix 83

Appendix C Generator Set Output Ratings Procedure

Kohler Co. develops the kilowatt output rating of a Kohler® marine generator set based upon the calculations specified in ISO 3046 and ISO 8528-1. The calculations correct for environmental variables encountered in a

generator set installation. Figure 1 outlines the calculations. Figure 2 contains examples of how heat variables affect generator set ratings.

Generator Output corrected = Generator Output observed x Correction Factor Output power is expected to be within ±5% of the specified rating when corrected to reference conditions. Correction factors are determined using the following formulas: For naturally aspirated compression-ignition engines (power limited by excess air): C.F. = [1.175 (29.2 / Dry Barometer in. Hg)¹ (Temperature °F + 460/537).⁷⁵ - .175] x Alternator Efficiency Reference / Alternator Efficiency Observed For turbocharged compression ignition engines: C.F. = $[1.175 (29.2 / Barometer Observed in. Hg)^{-7} (Temperature °F + 460/537)^2 - .175]$ x Alternator Efficiency Reference / Alternator Efficiency Observed For turbocharged and intercooled compression ignition engines: C.F. = [1.175 (29.2 / Barometer Observed in. Hg).⁷ (Temperature °F + 460/537)^{1.2} - .175] x Alternator Efficiency Reference / Alternator Efficiency Observed Reference conditions: Temperature: 77°F; Pressure: 29.2 in. Hg dry barometer. Kohler sound shield increases ambient intake air approx. 12°F Approximate derates: Temperature: approximately 1% per 10°F (turbocharged engines have a greater derate); Pressure (altitude): approximately 4% per 1000 ft. (1 in. Hg)

Figure 1 Generator Output

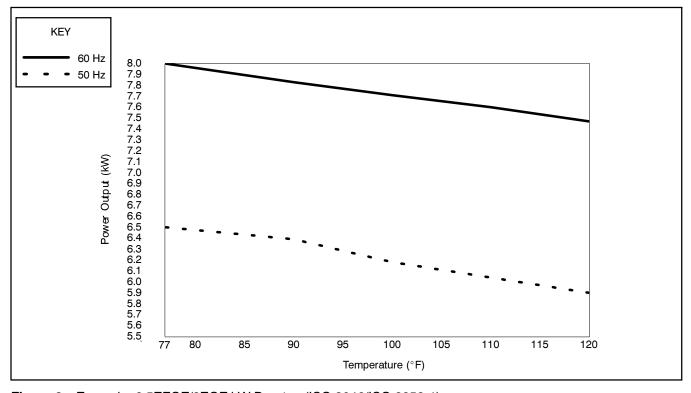


Figure 2 Example: 6.5EFOZ/8EOZ kW Derates (ISO 3046/ISO 8258-1)

84 Appendix TP-6253 1/08

TP-6253 1/08 85

86 TP-6253 1/08

TP-6253 1/08 87

KOHLER POWER SYSTEMS

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